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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Meta 7101 JV-D 16262
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "J" 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada-Penn 6245
15. Elevation (Show whether DF, RT, GR, etc.) 4254 GL, 4269 KB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-71 Re-spudded @ 11:00 A.M. 4-13-71. Drilled cement & cleaned thru out junk to 1200'. Cut & pulled 8-5/8" casing @ 760'. Ran 4-28-71 8-5/8" casing bowl and 8-5/8" casing & latched onto stub at 760'. Cleaned out to 4718'. Cut & pulled 5 1/2" casing @ 4717'. Cleaned out to 5133'. Cut & pulled 5 1/2" casing @ 4998'. Ran spear, jars & bumper subs and latched onto top of 5 1/2" stub at 4998'. Jarred loose & pulled 526' of 5 1/2" casing. Top of stub @ 5524'. Unable to locate 5 1/2" stub @ 5524'. Now prep to spot cement plug and Whipstock around junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. L. Boyce

TITLE Production Clerk

DATE 4/29/71

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT

DATE MAY 8 1971

CONDITIONS OF APPROVAL, IF ANY: