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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator <u>Sun Oil Company</u>		9. Well No. <u>Meta Schmidt</u>
4. Location of Well <u>P. O. Box 2792, Odessa, Texas 73760</u>		10. Field and Pool, or Wildcat <u>Jenkins, Wolfcamp</u>
UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>9 S</u> RANGE <u>34 E</u> NMPM.		12. County <u>Lea</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4267 FT</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

9-9-66 - Lea County Casing Pullers ran 2 3/8" tubing to 9690'. Circulated with mud (gel and water) spotted 25 sk cement plug 9690-9470. Pulled 40 jts. tubing. Lowered tubing to check plug - plug gone - spotted 40 sk plug 9690-9340. NOB. Lowered tubing - checked plug o.k. at approximately 9375'. Pulled tubing - shot at 4490'. Pulled and laid down 146 joints 5 1/2" (4535.95). Ran tubing to spot cement plug. Spotted 25 sk plug in and out of 5 1/2" (4425-4555). Set 25 sk plug 4060-4160 in and out 8 5/8". Shot @ 6071. Pulled and laid down 604.36' of 8 5/8" casing. Ran tubing set 52 sk cement plug 558-657' in and out top of 8 5/8". Set 75 sks plug 395-495 (in and out base of surface). Laid down tubing. Spotted 10 sk cement plug in top of 13 3/8" casing and installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edson</u>	TITLE <u>Area Superintendent</u>	DATE <u>10-3-66</u>
APPROVED BY <u>John W. Rungar</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		