

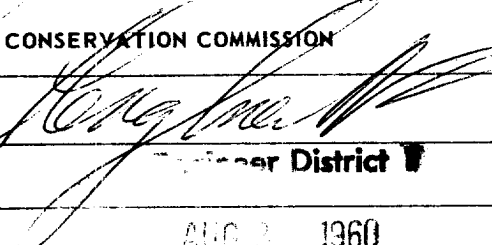
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

NOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sun Oil Company		130 AUG 7 PM 7:02 P. O. Box 2792, Odessa, Texas				
Lease Meta Schmidt	Well No. 1	Unit Letter J	Section 3	Township 9 S	Range 34 E	
Date Work Performed	Pool Wildcat	County Lea				
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain) Drill Stem Tests				
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. 7-21-60 - DST #1 - 9615-9635' - Halliburton - no water cushion - 5/8" x 1/4" chokes, open tool with good blow of air for first flow, gas to surface in 15 min, did not flow, recovered 1320' of gas and 8210' of salt water, w/est. 5% oil - IHMP - 5190#, FHMP 5190#, IFP - 900#, FFP 300#, chl. 56,295 p.p.m. 7-25-60 - DST #2 - 9615-9628' - pkr seat did not hold, set pkr three times, 9624-9626, 9628 double packers, top and bottom anchor packers, top and bottom anchor packers, top packers 9611-9613-9615' would not hold, rec. 4860' gas, no oil, 840' gas cut mud. DST #2 - second attempt, top pkr 9619-bottom pkr 9268', would not hold, now pulling, recovered 270' gas cut mud, no reading on charts. DST #2 - attempt #3 - 9565-9630', 5/8" x 3/4" chokes, tool open 3 hours, gas to surface in 5 min., MWP 30#, est. flow 500 MCF per day. Reversed out 8000' fluid. 4 bbls. heavy gas cut mud, est. 60 bbl. oil, 30 bbl. water, bottom 18 bbls. salt water, total 112 bbls. now pulling tool. Rec. 18 bbls. clear salt water below circ. sub, chl. 58,400 p.p.m., ISIP 3030#, FSIP 3005#, IFP 375#, and FFP 2290#.						
Witnessed by N. J. Keith		Position Foreman		Company Sun Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth	Oil String Diameter		Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved By 				Name D. D. Adkins		
Title District Engineer				Position Area Superintendent		
Date AUG 2 1960				Company Sun Oil Co., Box 2792, Odessa, Texas		