

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1146)

Name of Company Sun Oil Company				Address P. O. Box 2792, Odessa, Texas			
Lease Mata Schmidt	Well No. 1	Unit Letter J	Section 3	Township 9 S	Range 34 E		
Date Work Performed	Pool Wildcat			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Coring**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-20-60 - Core #1 - 9584-9635' - cut 51', top 11½' brn lime, 4' grey shale, 6½' brn lime, 5' 8" grey shale, bottom portion red and green shale, 23'-4" light brn lime, bottom 15' very good porosity.

7-22-60 - Core #2 - 9635-9685' - 50', 9½' L.S. drk gry w/vuggy prosity in upper 4', 5½' blk hard shale, 7' grey shale dense, 4½' L.S. med. grey finely crystalline w/few blk shale partings. 3' l.s. light grey - slightly porosity, 12½' l.s. med. grey w/finely crystalline w/vuggy porosity, 8' - l.s. med. crystalline w/scattered blk shale, inclusions in parting, scattered porosity in bottom 2'.

7-23-60 - Core #3 - 9685-9735' - cut 51' and rec. 50'. 1' l.s. drk gry - w/s. pp porosity. 4' - l.s. drk gry - slightly shaley, 10' blk shale, 15½' l.s. drk med. grey, 2' blk shale, 13½' l.s. med. drk grey.

7-24-60 - Core #4 - 9735-9785' - 50' - 1/2' - blk shale, 15½' dense lime, 4' l.s. w/pp and vuggy porosity - no show oil, show of salt water, 4½' dense lime, 1' blk shale.

Witnessed by N. J. Keith	Position Foreman	Company Sun Oil Company
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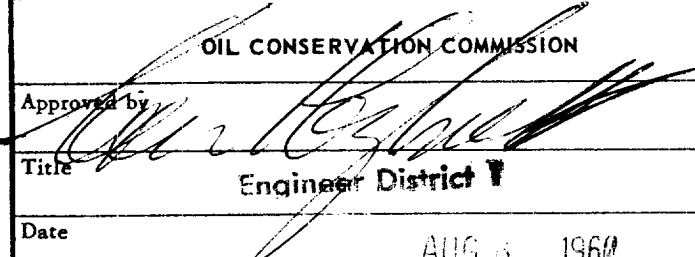
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name O. S. Anderson		
Title Engineer District V	Position Area Superintendent		
Date AUG 6 1960	Company Sun Oil Company, Box 2792, Odessa, Texas		