

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sun Oil Company</b>		Address <b>P. O. Box 2792, Odessa, Texas</b>			
Lease <b>Elizabeth Watson</b>	Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>9</b>	Township <b>9 S</b>	Range <b>34 E</b>
Date Work Performed <b>11-21-60</b>	Pool <b>Un-named</b>			County <b>Lee</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☐ Other (Explain):  
☒ Plugging      ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.  
Pulled 2" tbg, displaced wtr w/mud, spotted cement plug 9730-9710 (35 sks). Mixed 125 bbls water and mud, circ. out 20 bbls oil - well took 75 bbls fluid before gaining circ. Ran tbg. to the perforations, mixed 5 sks jell and 1 sk jell flakes, set 1 hour, mixed 5 sks Mageogel, followed by 20 sks cement spotted plug from 9730-9542'. Picked up 2" tbg, mixed 5 sks Mageogel, displaced tbg, pulled 50 jts tbg, pumped 50 bbls mud down tbg, did not circ. Ran 55 jts 2" tbg. to 9565', mixed 2 sks jellflakes and 2 sks Mageogel, followed by 4 sks Mageogel, pumped down tubing. Displaced 2 sks Mageogel followed by 25 sks reg. cement, followed by 6 sks Mageogel and 2 sks Mageobar. Spotted plug 9730-9500. Pulled 2" tubing, shot 5 1/2" casing at 5300'-5000'-4800'. Pulled and laid down 80 jts (4800') ran 2" tbg, spotted 35 sk cement plug 4050-4150'. Pulled 2" tbg, shot 8 5/8" csg at 1340', laid down 41 jts (1340') ran 2" tubing, spotted 25 sk plug at 1340'. Spotted 50 sks plug bottom 13 3/8" casing (380'-480') placed 10 sk plug in top 13 3/8" casing. Weld on plate. Well Plugged & Abandoned.

Witnessed by <b>N. J. Keith</b>	Position <b>Foreman</b>	Company <b>Sun Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>O. L. Cunningham</i>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Sun Oil Company, Box 2792, Odessa, Texas</b>