

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sun Oil Company</b>		Address <b>Box 2792, Odessa, Texas</b>			
Lease <b>A. T. Hutcherson</b>	Well No. <b>1</b>	Unit Letter	Section <b>9</b>	Township <b>9S</b>	Range <b>34 E</b>
Date Work Performed	Pool <b>Jenkins(Wolfcamp)</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well spudded 11-14-60, at 11 a.m. On 11-15-60 ran and cemented 14 jts. (416.39) 13 3/8" OD 48# casing, seated at 438', using 300 sacks cement, 4% gel. Halliburton guide shoe at 438', Halliburton insert float valve at 404'. Gist centralizers at 437' and 404'. Tested 1030#, 30 minutes, o.k. 24 hour W.O.C., circulated 80 sacks cement.

Witnessed by <b>N. J. Keith</b>	Position <b>Foreman</b>	Company <b>Sun Oil Company</b>
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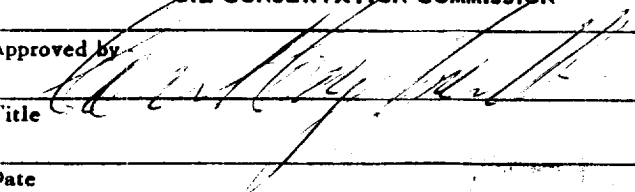
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>O. N. Arling</b>		
Title	Position <b>Area Superintendent</b>		
Date	Company <b>Sun Oil Company</b>		