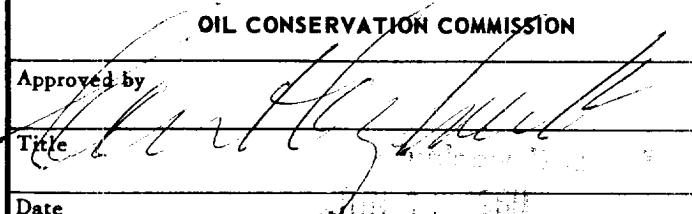


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company SUN OIL COMPANY				Address P. O. BOX 2792, ODESSA, TEXAS			
Lease ELIZABETH WATSON		Well No. 1	Unit 1	Section 9	Township 9 S	Range 34 E	
Date Work Performed 6-2-60		Pool Wildcat			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Coring and D.S.T. #2			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Beginning 62-60 - Core #1 - 9650-9660 - cut 10' and recovered 9½' - 2' brown lime w/thin shale partings - 3½' br. lime w/few shale partings-1½' br. lime w/blk shale in lower half foot. Core No. 2 - 9660-9688' - cut 28' rec. 27½'. 3' Dr. Cy. shale and green shale- 4' dense brown and grey lime - 1' grey shale - 3' light br. lime, 1' grey shale- 3' light br. dense lime, 1' grey shale - 1' lime, 1' grew shalow/calcite inclusions - 8' light br. dense lime w/fossile segments - 1½' grey shale - no show in core. No. 3 Core - 9688-9740, cut 52', rec. 51', 4' dark grey shale, 4' grey lime and shale, 2' grey limmy shale, 8' soft grey shale, 2' lime w/pp prosity, 4' lime, vuggy prosity, 3' lime w/trace of p.p. prosity, 3' dark grey lime, 1' grey shale,</p> <p>D.S.T. #2 - 6-5-60 - 9714'-9740 - Halliburton - 5/8" x 1" chokes, no water cushion, took 30 min. initial shut in, tool open 6 a.m. gas to surface in 7 min., 200# pressure in 30 min. 5/8 x 1/4" - 310# in 65 min. then decreased to 215# at end of test. Reversed out 5400' of oil - no water - and 210' of salt water below circ. tool. Chlorides 61,996 p.p.m. Final flow press., 1030#, final shut in press. 2795#, mud wt. 4720, temp. 134°.</p>							
Witnessed by N. J. Keith		Position Foreman		Company Sun. Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name John M. Sweeney			
Title Assistant Area Superintendent				Position Assistant Area Superintendent			
Date JUN 11 1960				Company Sun Oil Company, Box 2792, Odessa, Texas			