

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Petroleum Production Management, Inc.		8. Farm or Lease Name Hutch 7101 JV-D	
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 1	
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Whdeat Vada Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4262' KB 4250' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	*PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER

Approved as to plugging of the Well Bore.
Liability under bond is retained until

17. Describe Proposed or Completed Work. Representative must state all pertinent details, and give surface data, including estimated date of starting any proposed work) SEE OIL FIELD.

5-19-88 Moved in and rigged up PBCP Services, Inc. Shut down for night.

5-20-88 Pumped 65 BFW down tubing. Tubing on vacuum. Pumped 15 BFW down casing. Casing not loaded but had blow on tubing. Picked up on tubing to 80,000#. Tubing would not move. Mixed and pumped 50 sacks of cement down tubing and displaced with 48 BFW. Shut down to wait on cement.

5-21-88 Pumped 65 BFW down tubing. Tubing on vacuum. Mixed and pumped 50 sacks of cement down tubing and displaced with 45 BFW. Tubing did not load. Waited 15 minutes. Ran swab. Found fluid level at 4000'.

5-23-88 Pumped 145 barrels of brine water down tubing and hole loaded. Pressured on tubing to 250# and tubing and casing went on vacuum. Pumped 8 BFW down tubing and hole loaded. Tubing and casing would hold 250# pressure. Attempted to shoot tubing at 6074' in collar. No shot made in 3 trials. Shut down for night.

5-24-88 Rigged up McCullough. Ran 2 1/4" OD jet cutter. Made cut at 6135'. Tubing did not move but collar locator had noise indicating cut. Pulled on tubing

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grossbeck TITLE District Engineer DATE 6-1-88APPROVED BY GARY W. WINK TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Hutch No. 1
Plug and Abandon (cont.)

to 100,000# to set slips and remove head flange. Worked tubing from 30,000# to 80,000# for 45 minutes with no success. Loaded hole with 30 barrels of brine water and circulated out casing. Tubing still stuck. Ran McCullough free point. Tubing 100% free at 4873' and 20% free at 4898'. Made chemical cut at 4875', 3' below collar at 4872'. Pulled out of hole with cutter. Pulled and laid down 20' of subs with drag to 80,000#. Stood back one stand. Rigged down McCullough. Mixed and pumped 50 sacks of cement and pumped down tubing and displaced with 25 barrels of brine. Pulled 10 stands of tubing and displaced hole with salt gel mud. Pulled out of hole with tubing. Found no problem in tubing string. Ran sinker bar on slick line and tagged top of cement at 4315' depth. Shut down for night.

5-25-88

Welded onto 5 1/2" casing. Picked up on casing and removed casing slips. Shot casing collar at 4090' in first collar below 8 5/8" casing shoe. Laid down 97 joints (4108') of 5 1/2" casing including shot joint and top joint. Shut down for night.

5-26-88

Spotted 50 sacks of cement 50' inside casing at 4140'. Waited on cement. Tagged top of plug at 3940'. Had 200' of plug. Spotted 35' cement plug in 8 5/8" casing at 2213'. Laid down tubing and left 20 stands of tubing in derrick. Shut down for night.

5-27-88

Shot 8 5/8" casing in collar at 395'. Pressured casing to 800#. Could not pump around or move casing. Shot at 307'. Pulled 8 5/8" casing from this point. Laid down 10 joints including top joint and shot joint. Total tally of 302.29'. Spotted 50 sacks of cement at 350'. Waited on cement for 3 hours. Tagged top of cement at 230'. Spotted 10 sacks of cement at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

RECEIVED

JUN 2 1988

**OCD
HOBBS OFFICE**