

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hutch 7101 JV-D
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Petroleum Production Management, Inc.
3. Address of Operator Suite 200/Sutton place Bldg. Wichita, Kansas 67202
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4262' KB 4250' GL
--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: Laid down rods and pump on 4-25-88. Had mud on rods and pump. Loaded tubing with 21 BFW and loaded casing with 10 BFW. Tubing was stuck at 6247' based on stretch free point and previous trouble in casing at this point. Pumped down tubing with kill truck on 4-26-88 and opened up tubing below bridge between tubing and casing but tubing remained stuck and casing would hold 1000# pressure with no bleed off. Landed tubing on flange and closed in tubing and casing on 4-26-88. Propose plugging procedure as follows:

1. Move in and rig up casing pulling rig.
2. Pump 25 sacks cement down tubing and displace with 50 barrels of brine water to form 150' cement plug covering Pennsylvanian perforations 9601'-9616'. Wait on cement overnight. Tag top of cement.
3. Load hole with salt gel mud.
4. Burst tubing at 7720', 50' below top of Wolfcamp and pump 25 sacks cement to form a 150' cement plug straddling top of Wolfcamp at 7670' depth. Displace with salt gel mud. Wait on cement. Tag top of cement.
5. Salvage 2 7/8" tubing from free point anticipated to be at 6200'.
6. Spot 25 sacks cement at tubing stub to form 150' cement at top of tubing stub.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TO BE APPROVED.

SIGNED Wm. Grossbeck TITLE District Engineer DATE 4-28-88

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE MAY 2 - 1988
CONDITIONS OF APPROVAL, IF ANY:

Hutch (cont.)

- 7. Salvage 5 1/2" casing from base of 8 5/8" casing at 4090' depth.
- 8. Spot 50 sacks cement plug from 50' into 5 1/2" casing stub to form 150' cement plug straddling top of 5 1/2" casing and the 8 5/8" casing shoe. Tag top of cement.
- 9. Spot 100' cement plug in 8 5/8" casing at 2213' to form cement plug straddling top of salt section.
- 10. Salvage 8 5/8" casing from free point anticipated to be at 1000' depth.
- 11. Spot 65 sacks cement from 50' below 8 5/8" casing stub to form 100' cement plug straddling top of 8 5/8" casing. Tag top of cement.
- 12. Spot 65 sacks cement at 484' to form 100' cement plug straddling 13 3/8" casing shoe at 434' depth. Tag top of cement.
- 13. Spot 50' cement plug inside 13 3/8" casing at surface.
- 14. Erect dry hole marker, fill cellar and pit and clean and level location.
- 15. Rig down casing pulling rig.