HO. OF COPIES REC	EIVED	!	
DISTRIBUTI		Ī	
SANTA FE		1	† — —
FILE		1	-
U.S.G.S.			i —
LAND OFFICE		1-	
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator		4	

110

	DISTRIBUTION . SANTA FE FILE	NEW MEXICO OIL	CONSERVATION COMMIS T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and Effective 1-1-55	C-1
1	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATE		
•	Operator ETA Oil Produce	rs		,	
	Address 104 South Peco	s, Midland, Texas 79	701		
	Reason(s) for filing (Check proper b	0x)	Other (Please expla	in)	
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry C	├ ≒		
	If change of ownership give name		ensate		
11	and address of previous owner				
**	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	J	of Lease Lease N	o.
	Hutch 7101 JV-D	1 Vada-Penr	n State,	Federal or Fee Fee	
	Unit Letter "D" ; 6	60 Feet From The North	ne and <u>660</u> Fee	t From The West	
	Line of Section 10 T	ownship 9-S Range	34-E , NMPM, L	ea Count	у
HI.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA			
	Mobil Pipe Line Co.	•	Box 900, Dallas	h approved copy of this form is to be sent) , Texas 75221	
	Name of Authorized Transporter of C Warren Petroleum Co		Address (Give address to whic	h approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Twp. Pge. 10 9-S 34-F	Is gas actually connected?	, Oklahoma 74100	
rv	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		5-8-71	
	Designate Type of Completi	ion - (X)	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res	- 'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations				
				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	_
				SACKS CEMENT	_
					\dashv
ν. Ι	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	for recovery of total values of la	ad oil and must be equal to or exceed top allo	
i	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,		~~~
				Eas wit etc.)	ļ
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	7
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	7
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	-
71. (I. CERTIFICATE OF COMPLIANCE		OIL COMS	RYGITPH COMMISSION	لـ
I	hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ВУ	Harly		
		TITLE SUPERVISOR	DISTRICT		
	L. W. Z	Jayee	1	d in compliance with RULE 1104. allowable for a nawly drilled or despens	d
	(Signa Production Clerk	ilwej	well, this form must be acc	ompanied by a tabulation of the deviation accordance with RULE 111.	
-	(Til	le)	All sections of this for sble on new and recomplete	m must be filled out completely for allowed wells.	~

5/24/71

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RELENED

1.0

MAN 241971

OIL CONSERVATION COMM. HOSDS, A.

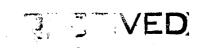
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DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator		*	
BTA Oil	Prod	duc	ers
Address			

NEW MEXICO OIL CONSERVATION COMMIS

110

	FILE	REQUES"	T FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL	-				
	GAS					
1	PRORATION OFFICE					
•	Operator	<u> </u>				
	BTA Oil Produce	rs				
	104 South Pecos	, Midland, Texas 7970	 01			
	Reason(s) for filing (Check proper be	ox)	Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry G	,			
	Change in Ownership		ensate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND) I FASE				
	Lease Name	Well No. Pool Name, Including F	or Lea	se Lease No.		
	Hutch 7101 JV-D	l Vada-Penr	1 State, Feder	d or Fee Fee		
	Unit Letter "D" ; 66	50 Feet From The North Lt	660	T.T		
	10	<u></u>	tre drid Feet From	The West		
	Line of Section 10 To	ownship 9-S Range	34-E , NMPM, Le	a County		
m.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Of	II ⊠ or Condensate □	Address (Give address to which appro			
	Mobil Oil Corp. (T	Trucks) usinghead Gas X or Dry Gas	Box 900, Dallas, To Address (Give address to which appro	exas 75221		
	Warren Petroleum C		Box 1589 Tulsa, Ok			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 10 9-S 34-E	Is gas actually connected? W	nen		
	L <u>.</u>	<u> </u>	1	Approx. 7 days		
۱۷.	COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Florida - (DE BKB BB - DE	•				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
			WEFTH 3E1	SACKS CEMENT		
}						
ŀ						
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
Ī	OII, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
L			,	,,,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Ļ						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
∟ VI. (CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TIQN COMMISSION		
		-	APR 1	9 197		
		egulations of the Oil Conservation with and that the information given	APPROVED	, 19		
above is true and complete to the best of my knowledge and belief.		best of my knowledge and belief.	BY HAS	The state of the s		
			TITLE SUPERVISOR DISTRICT.			
	////	Ka an	This form is to be filed in c	compliance with RULE 1104.		
(Signature) Production Clerk (Title)		If this is a request for allowable for a newly drilled or despened				
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form must able on new and recompleted we	at be filled out completely for allow-		
_	4/16/71	7.0	Fill out only Sections I. II.	. III, and VI for changes of owner, er, or other such change of condition.		
(Date)		· · · · · · · · · · · · · · · · · · ·		er, or other such change of condition be filed for each pool in multiply		

Separate Forms C-104 must be filed for each pool in multiply



18 8 TO 18

APR 1 0 1971

OIL CUNSERVATION COMM. HOBBS, R. M.