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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name Hutch 7101 JV-D
3. Address of Operator 104 South Pecos, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER "D" 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 9-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4250 GL, 4262 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Tie-in to casing stub <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-71 Re-spud at 12:00 Noon 2-20-71. Cleaned out to 6575'.
thru Cut & pulled 5½" casing at 6260'. Ran casing bowl &
3-10-71 149 joints 5½" O.D., 17#, J-55 & latched onto 5½" stub
@ 6260'. Put 25,000# on bowl - held OK. Drilled out
cement & washed down to 9628'. Ran 2-3/8" tubing @
9616' & released rig.
3-11-71 Acidized (old perfs) 9601-06' w/2000 gal 15% CRA.
thru Swabbed back load wtr w/trace oil. Ran 2-3/8" tubing
3-17-71 w/packer @ 9564' and Kobe 2-3/8" x 2-3/3"x 4" pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Boyce TITLE Production Clerk DATE 3/31/71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 5 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.