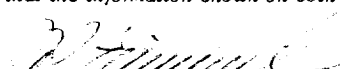


1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Hutch 7101 JV-D	
2. Name of Operator BTA Oil Producers						9. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, Texas 79701						10. Field and Pool, or Wildcat Vada-Penn	
4. Location of Well UNIT LETTER "D" LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 10 TWP. 9-S RGE. 34-E NMPM						12. County Lea	
15. Date Spudded Re-Spud 2-20-71		16. Date T.D. Reached 3-10-71		17. Date Compl. (Ready to Prod.) 3-17-71		18. Elevations (DF, RKB, RT, GR, etc.) 4262 KE	
19. Elev. Casinghead 4250 GL		20. Total Depth 9638		21. Plug Back T.D. 9628		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 9638		24. Producing Interval(s), of this completion - Top, Bottom, Name 9601-06 (Bough "C")		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run No additional logs run	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
13-3/8"		48#		434		17-1/2"	
8-5/8"		24#, 32#		4090		11"	
5-1/2"		15.5#, 17#		9638		7-7/8"	
Cementing Record		Amount Pulled		450 SX			
1035 SX				225 SX			
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
						Screen	
2-3/8		9595		9564			
31. Perforation Record (Interval, size and number) 9601-06 w/2 - 1/2" JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used		9601-06		2000 gal. 15% CRA	
33. PRODUCTION							
Date First Production 3-18-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2-3/8x2-3/8x4" KOBE				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-28-71		Hours Tested 24		Choke Size -		Prod'n. For Test Period 202	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate 202		Oil - Bbl. 194	
						Gas - MCF 1318	
						Water - Bbl. 960	
						Gas - Oil Ratio 47	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 		TITLE Production Manager				DATE 3/30/71	

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