

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. OPERATOR

Operator BTA Oil Producers

Address 104 South Pecos, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dr. Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

Other (Please explain) CASINGHEAD GAS MUST NOT BE PLACED IN 5/18/71

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hutch 7101 JV-D</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Vada-Pen</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>"D"</u> ; <u>660</u> Feet From The <u>North</u> line and <u>660</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>9-S</u> Range <u>34-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Mobil Oil Corp. (Trucks)</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 900, Dallas, Texas 75221</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>NONE</u>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit <u>D</u> Sec. <u>10</u> Twp. <u>9-S</u> Rge. <u>34-E</u>	Is gas actually connected? <u>No</u> When <u>Approx 2 weeks</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X) <u>XX</u>	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>Re-Spud 2-20-71</u>	Date Compl. Ready to Prod. <u>3-17-71</u>	Total Depth <u>9638</u>
Elevations (DF, RKB, RT, GR, etc.) <u>4250 GL, 4262 KB</u>	Name of Producing Formation <u>Bough "C"</u>	Top Oil/Gas Pay <u>9600</u>
Perforations <u>9601-06</u>		P.B.T.D. <u>9628</u>
TUBING, CASING, AND CEMENTING RECORD		Tubing Depth <u>9595</u>
HOLE SIZE <u>17 1/2"</u> <u>11"</u> <u>7 7/8"</u>	CASING & TUBING SIZE <u>13 3/8"</u> <u>8 5/8"</u> <u>5 1/2"</u>	DEPTH SET <u>434</u> <u>4090</u> <u>9638</u>
		SACKS CEMENT <u>450 (Circ)</u> <u>1035 (Circ)</u> <u>225</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>3-18-71</u>	Date of Test <u>3-28-71</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>--</u>	Casing Pressure <u>--</u>	Choke Size <u>--</u>
Actual Prod. During Test <u>1520</u>	Oil-Bbls. <u>202</u>	Water-Bbls. <u>1318</u>	Gas-MCF <u>194</u>

GAS WELL

Actual Prod. Test-MCF/D <u>--</u>	Length of Test <u>--</u>	Bbls. Condensate/MMCF <u>--</u>	Gravity of Condensate <u>--</u>
Testing Method (pitot, back pr.) <u>--</u>	Tubing Pressure (shut-in) <u>--</u>	Casing Pressure (shut-in) <u>--</u>	Choke Size <u>--</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED MAR 31 1971, 19  
BY [Signature]  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

[Signature]  
(Signature)  
Production Manager

(Title)

3-29-71  
(Date)

RECEIVED

MAR 6 1971  
OIL CONSERVATION COMM.  
HOBBS, N. M.