DISTRIBUTION			
SANTA FE	NEW MEXICO C	L CONSERVATION COMM	Form C-104
FILE		ST FOR ALLOWABLE	Supersedes Old C-104 and
U.S.G.S.		AND	Effective talacs
LAND OFFICE	- AUTHORIZATION TO	FRANSPORT OIL AND NATURA	LGAS
OIL	-		
TRANSPORTER GAS	4		
OPEHATOR	4		
	4		
PRORATION OFFICE			
Address BTA Oil Produ	ucers		
104 South Pec Reason(s) for feling (Check proper box)	cos, Midland, Texa	<u>s79701</u>	
New Well		Other (Please explain)	
Recompletion	Change in Transporter of:	CASINGI DAD (	A CALL TO DESCRIPTION AND AND AND AND AND AND AND AND AND AN
		Gas Gas	
Change in Ownership	Casinghead Gas Co	densate	a ful of I
If change of ownership give name			
and address of previous owner		norma service en al service	
DESCRIPTION OF WELL AND L			
Lease Name	Well No. Pool Name, Includin	Formation	
Hutch 7101 JV-D			Lease N
Location	<u> </u>	State, Fed	eral or Fee
Unit Letter; 660	_		
5 Letter ;06U	Feet From The North	ine and <u>660</u> Feet From	m The West
10			
Line of Section 10 Town	nship 9-5 Range	<u>34-E , NMPM,</u> Lea	Count
NESICNATION OF TRANSPORT			Count
DESIGNATION OF TRANSPORTI Name of Authorized Transporter of Oil [	ER OF OIL AND NATURAL	IAS	
transporter of Off	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Mobil Oil Corp.	(Trucks)	Box 900, Dallas	5 Toyad 75001
Name of Authorized Transporter of Casir	ighead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
NONE			obea copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	1
give location of tanks.	D 10 9-5 34-		/hen
this production in commission with			Approx 2 weeks
this production is commingled with COMPLETION DATA	that from any other lease or poc	, give commingling order number:	•
	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completion	$-(\mathbf{X})$ XX	i dia dia dia dia dia dia dia dia dia di	Plug Back   Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	XX	
Re-Spud 2-20-71		Total Depth	P.B.T.D.
	3-17-71	9638	9628
	Jame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4250 GL, 4262 KB	Bough "C"	<u> </u>	9595
			Depth Casing Shoe
9601-06		·	
	TUBING, CASING, AI	D CEMENTING RECORD	···· • • ·····························
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
172"	13 3/8"	434	
11 "	8 5/8"	4090	450 (Circ)
		9638	
7_7/8"	5%"		1035 (Circ)
7 7/8"	<u>5</u> '3"		
			225
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EST DATA AND REQUEST FOR	ALLOWABLE (Test must be	ifter recovery of total volume of load oil tpth or be for full 24 hours)	and must be equal to or exceed top allow
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RECEIVED MAR = 1971 OIL CONSERVATION COMM. HOBES, N. M.

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