

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-01810

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

A. T. Hutcherson

8. Well No.

2

9. Pool name or Wildcat

Jenkins, NW (San Andres)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Western Reserves Oil Company Inc.

3. Address of Operator

P. O. Box 993, Midland, TX 79702

4. Well Location

Unit Letter A : 660 Feet From The north Line and 660 Feet From The east Line

Section 9 Township 9S Range 34E NMPM Lea County

10. Proposed Depth

4,800'

11. Formation

San Andres

12. Rotary or C.T.

NA

13. Elevations (Show whether DF, RT, GR, etc.)

4257 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

DA&S Well Service

16. Approx. Date Work will start

4-15-92

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	450'	450	Surface
11"	8 5/8"	28# & 32#	4,100'	1,085	Surface
7 7/8"	5 1/2"	15.50#	4,800'	300	4,000'

1. MIRUSU & NU Wellhead & BOP. Rig up reverse unit.
2. Drill out 10 sack cement plug at surface & 30 sack cement plug at 4,050'. Clean out well to 4,800'.
3. Run & cement 5 1/2" production casing at 4,800'.
4. Perforate, acidize, & production test San Andres at approximately 4,610'.

drilled by
THIS WELL WAS THE FORMER TRICE PRODUCTION COMPANY A. T. HUTCHERSON NO. 2
COMPLETED IN MARCH, 1962.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Christopher P. Renaud

TITLE Engineer

DATE 3-12-92

(915)

TYPE OR PRINT NAME Christopher P. Renaud

TELEPHONE NO. 685-3211

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1992

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Re-entry

RECEIVED

MAR 13 1992

CCD HOBBS OFFICE

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Form C-102
Revised 1-1-89

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Western Reserves Oil Company Inc.			Lease A. T. Hutcherson		Well No. 2
Unit Letter A	Section 9	Township 9S	Range 34E	County Lea	NMPM
Actual Footage Location of Well: 660 feet from the north line and 660 feet from the east line					
Ground level Elev. 4257	Producing Formation San Andres		Pool Jenkins, NW (San Andres)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Force Pooling
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Christopher P. Renaud

Printed Name

Engineer

Position

Western Reserves Oil Co. Inc.
Company

March 12, 1992
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0