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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work RE-ENTRY		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name James Petroleum "A"	
2. Name of Operator Midwest Oil Corporation		9. Well No. 1	
3. Address of Operator 1500 Wilco Bldg, Midland, Texas 79701		10. Field and Pool, or Wildcat Vada Penn	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 9 TWP. 9-S RGE. 34-E NMPM		12. County Lee	
19. Proposed Depth 9700'		19A. Formation Penn	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4257' GL	
21A. Kind & Status Plug. Bond Active		21B. Drilling Contractor Lohman	
22. Approx. Date Work will start 6-5-71			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8"	5 1/2"	17#	9700'	700	7000'

Formerly Trice Production Co. A. T. Hutcherson No. 2

1. Rig up rotary tools. Mix mud.
2. Run 7 7/8" bit and drillout plugs inside 8 5/8" casing set at 4090'.
3. Clean out to 9700' and log. Run 5 1/2" 17# casing to PSTD and cement with 700 sacks cement.
4. Complete as Rough "C" producer.

9-7-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title **Engineer** Date **June 6, 1971**

(This space for State Use)

APPROVED BY [Signature] TITLE **SUPERVISOR DISTRICT** DATE **JUN 7 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN - 21 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**

Re - 80.

10/17/71 10:00 AM

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

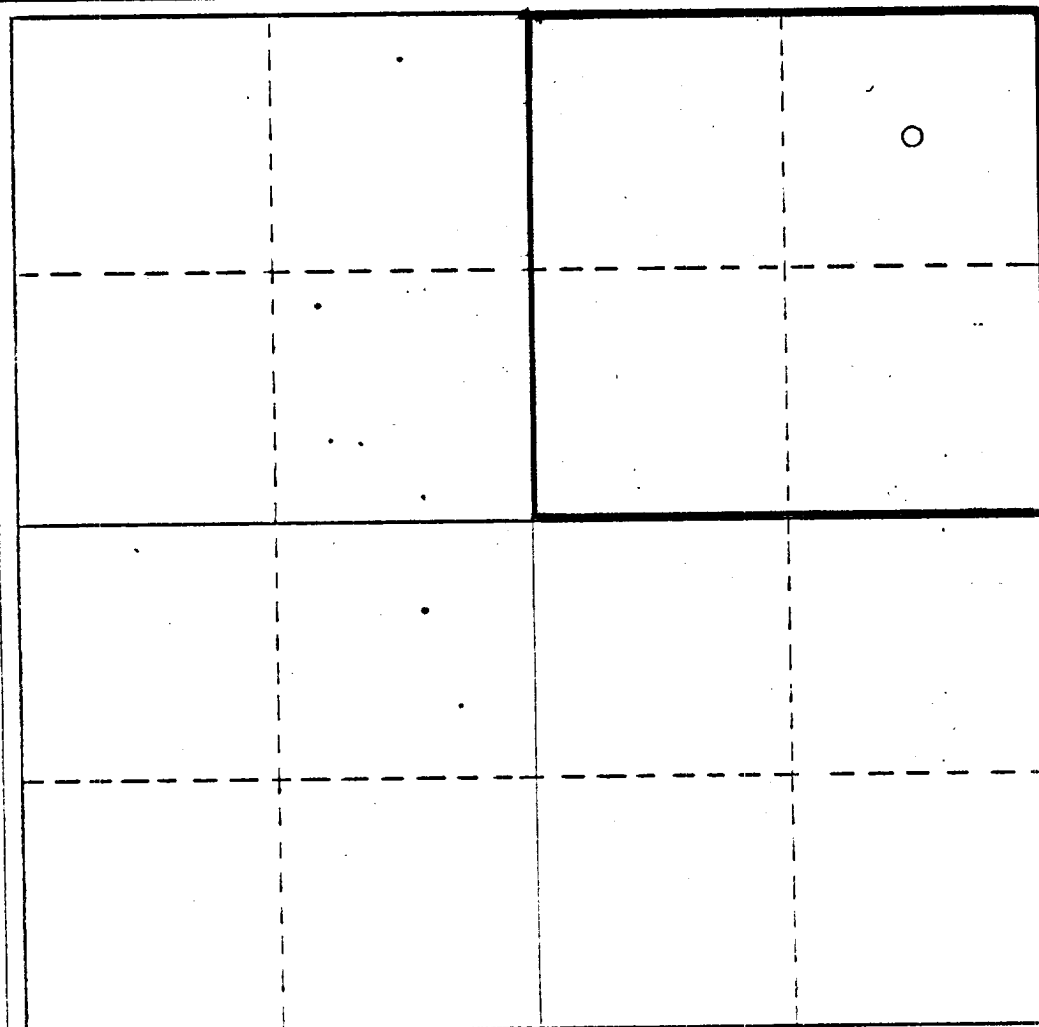
Operator Midwest Oil Corporation			Lease James Petroleum "A"		Well No. 1
Unit Letter A	Section 9	Township 9-S	Range 34-E	County Lea	
Actual Footage Location of Well:					
660	feet from the North	line and	660	feet from the East	line
Ground Level Elev. 4257'	Producing Formation Bough "C"		Pool Vada Penn		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position _____
Engineer
 Company _____
Midwest Oil Corporation
 Date _____
June 4, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
 Registered Professional Engineer and/or Land Surveyor _____
 Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600