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REISSUES SEC 9 TWP 9S RGE 34E PI# 30-T-0005 05/08/92 SEC 9 TWP 9S RGE 34E PAGE 2
                                                                                 DXD
MIDWEST OIL
                            JAMES PET "A"
                          PRODUCTION TEST DATA
                                       105BW
                                                                                   10ERS
PTS
BOUGH C REPERF W/ 2/FT 9640- 9662 GROSS
PERF 9640- 9643 9649- 9651 9660- 9662
ACID 9640- 9662 1000GALS
28% NE
SOZD W/ 200S 9640- 9662
SOZD & DOC
PTS 10B0
BOUGH C REPERF
PERF 9640- 9661
ACID 9640- 9661
20% NE
                                       56BW
W/ 2/FT 9640- 9661
                                                                                       8HRS
                                   500GALS
PTS 1U0
BOUGH C REPERF 9640- 9
ACID 9640- 9661 1000GALS
SWBD 74 BF (10-15% OIL) IN 6 HRS 30 MINS
                                                                                       6HRS
                                                           9640- 9661
                                                                                       2HRS
BOUGH C REPERF 9640-
ACID 9640- 9661 2500GALS
SWBD 8 BF (66% OIL) IN 2 HRS & SWBD DRY
                                                           9640- 9661
PTS 1UO 41
BOUGH C REPERF 9640-9661
ACID 9640-9661 1500GALS
SWBD 13 BF (20-6% OIL) IN 4 HRS
OPER TEMP ABND WELL AFTER UNSUCCESSFUL COMP ATT IN
1971. WE DO NOT SHOW THAT WELL HAS BEEN PLUGGED TO
                                                                                       4HRS
 SURFACE.
                         LOGS AND SURVEYS /INTERVAL, TYPE/
 LOGS
                           TRCR
               DRILLING PROGRESS DETAILS
                      MIDWEST OIL ADDRESS UNKNOWN
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CONTINUED

WRS COMPLETION REPORT REISSUES SEC 9 TWP 9S RGE 34E PI# 30-1-0005 05/08/92 30-025-01810-0001 PAGE 1 * 660FNL 660FEL SEC NE NE SPOT NMEX LEA * 660F NL ODUFEL SEC MIDWEST OIL OPERATOR WELL CLASS IN JAMES PET "A" WELL NC. LEASE NAME 4266DF VADA OPER ELEV FIELD POOL AREA API 30-025-01810-0001 06/05/1971 09/07/1971 WO-UNIT VERT D&AWO
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE 9700 PNNSYLVN LOHMANN DRLG PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 9797 FM/TD CISCO DTD 9797 OTD 9797 FM/TD CISCO DRILLERS T.D. COG T.D. PLUG BACK TO COLD T.D. FORM T.D. LOCATION DESCRIPTION 18 MI NE CAPROCK. NM WELL IDENTIFICATION/CHANGES FINAL STATUS CHGD FROM TEMP ABND CASING/LINER DATA CSG 5 1/2 @ 9731 W/ 700 SACKS PRODUCTION TEST DATA PTS 122BW 9645- 9645 9652- 9660 GROSS PERF 9645- 9660 3000GALS 15% NF 15% NE SQZD W/ 150S 9645- 9660 SQZD & DOC BOUGH C REPERF W/ 2/FT 9645- 9659 GROSS PERF 9645- 9648 9652- 9659 ACID 9645- 9659 500GALS SWBD DRY 287BW 10HRS BOUGH C PERF ACID 9645- 9659 2000GALS 9645- 9659 GROSS

CONTINUED

