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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BTA Oil Producers		
Address 104 South Pecos, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Re-entry
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Simmons 686 Ltd.		Lease No. 1	Well No. 1	Pool Name, Including Formation Vada-Penn	Kind of Lease State, Federal or Fee Federal
Location Vada-Pennsylvanian R-3731					
Unit Letter M	828	Feet From The South	Line and 708'	Feet From The West	
Line of Section 31	Township 9-S	Range 34-E	NMPM, Lea		County

UNDESIGNATED

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Pan American Petroleum (Trucks)	P. O. Box 591, Tulsa, Oklahoma					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum						
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 31	Twp. 9-S	Rge. 34-E	Is gas actually connected? NO	When Approx. 45 days

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well XXXXX	New Well Re-entry	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-16-68	Date Compl. Ready to Prod. 10-1-68	Total Depth 9778'	P.B.T.D. 9757'					
Elevations (DF, RKB, RT, GR, etc.) 4271' GL	Name of Producing Formation Penn	Top Oil/Gas Pay 9732'	Tubing Depth 9730					
Perforations 9739-49'			Depth Casing Shoe 9778'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		339'		350 sx			
12 1/4"	9 3/8"		3980'		1900 sx			
8 3/4"	5 1/2"		9778		325 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

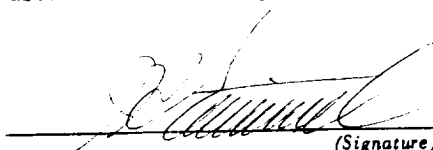
Date First New Oil Run To Tanks 10-1-68	Date of Test 10-3-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test 1209 B/G	Oil-Bbls. 289	Water-Bbls. 920	Gas-MCF 246

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Superintendent
(Title)
October 3, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 7 1968
BY Leshie J. Clements
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.