## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

. \	(3) / 1 1 <b>1</b> 6	Submit to appro	priate Distri	ict Uttice	as per Com	mission Ru	·le 1106)	
Name of Compa	MY	F. Hodge	9, 9,	Ad C	ddress O Texas	Pacific	Coal & Oil	Dos, New Mexico Co., Box 1688
Lease Blate	<b>g</b> Zn		Well No.	Unit Let	tter Section 36	· ·	<b>9</b> S	Range <b>34E</b>
Date Work Perfe		Pool Wilde	æt			County	18.	
			IS A REPORT			ite block)		
Plugging	Drilling Operation Verbal permit granted on 7/ nt of work done, no.	2/59.  R	Casing Test an Remedial Work	<b>k</b>			Explain):	
mud to	1. San Ar 2. Base o 3. Base o 4. 8-5/8	plugs as f dres 4610 f salt 2750 f redbeds l surface of	Collows: 0-4782 (1: 0-2825 (: 1500-1575 maing, 240 mp, 30°, 1	72†) 20 75†) 25 (75†) 2 0-310 (*)	9 8008. 5 8008. 25 8008. 70°) 20 8	A DIVISI TO	CHANGE OF OPER TEXAS PACIFIC O	OIL COMPANY SEAGRAM & SONS, INC. IL COMPANY, INC.
Vitnessed by John Pulte		Position Engineer				Company Texas Pacific Coal & Oil Company		
John 1	Pulte		Engir	neer	1	Texas Pa	· · · · · · · · · · · · · · · · · · ·	& Oil Company
John 1	Pulte	FILL IN BE	Engir ELOW FOR I	neer	L WORK RE	Texas Pa	· · · · · · · · · · · · · · · · · · ·	& Oil Company
	Pulte T D	FILL IN BE	Engir ELOW FOR I	ne <b>er</b> Remedia Ginal Wel	L WORK RE	Texas Pa	NLY	& Oil Company  Completion Date
D F Elev.	T D	FILL IN BE	Engir ELOW FOR I	REMEDIA GINAL WEL	L WORK RE	Producing	NLY	Completion Date
D F Elev. Tubing Diamete	T D		Engir ELOW FOR I	REMEDIA GINAL WEL	AL WORK RE	Producing	NLY 3 Interval	Completion Date
D F Elev.  Tubing Diamete	T D erval(s)		Engir ELOW FOR I	REMEDIA GINAL WEL D	AL WORK RE	Producing	NLY 3 Interval	Completion Date
D F Elev.  Tubing Diamete	T D erval(s)		Engir ELOW FOR I ORIG	REMEDIA GINAL WEL  D  Oil	LL WORK RE	Producing	NLY 3 Interval	Completion Date  Depth
D F Elev. Tubing Diamete Perforated Inter Open Hole Inter	T D erval(s)		Engir ELOW FOR I ORIG PBT	REMEDIA GINAL WEL  D  Oil	String Diame	Producing	NLY 3 Interval	Completion Date  Depth  Gas Well Potential
D F Elev.  Tubing Diameter  Perforated Inter  Open Hole Inter  Test  Before  Workover	er T D  erval(s)  rval  Date of	Tubing Depth  Oil Producti	Engir ELOW FOR I ORIG PBT	Production	String Diame	Producing eter  Production	Oil String	Completion Date  Depth  Gas Well Potential
D F Elev. Tubing Diameter Perforated Interest Test Before	er T D  erval(s)  rval  Date of	Tubing Depth  Oil Producti	Engir ELOW FOR I ORIG PBT	Production	String Diame  Oducing Forma  ORKOVER  Mater F	Producing  Producing  eter  ation(s)  Production 3 P D	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential MCFPD
D F Elev. Tubing Diameter Perforated Inter Open Hole Inter  Test Before Workover After	er T D  erval(s)  rval  Date of	Oil Producti	Engir ELOW FOR I ORIG PBT	Production ACFPD	String Diame  Oducing Forma  ORKOVER  Mater F	Producing Producing eter ation(s) Production 3 P D	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential
D F Elev. Tubing Diameter Perforated Inter Open Hole Inter  Test Before Workover After	er T D  erval(s)  rval  Date of Test	Oil Producti	Engir ELOW FOR I ORIG PBT	Production ACFPD	String Diame  Oducing Forma  ORKOVER  Water F  B	Producing Producing eter ation(s)  Production 3 P D	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential MCFPD  above is true and comple
D F Elev. Tubing Diameter Perforated Inter Open Hole Inter  Test Before Workover After Workover	er T D  erval(s)  rval  Date of Test	Oil Producti	Engir ELOW FOR I ORIG PBT	Production ACFPD	String Diame  Oducing Forma  ORKOVER  Nater F  B  Chereby certification the best of	Producing Producing eter  ation(s)  Production 3 PD  fy that the in my knowledge	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential MCFPD