Office	State of New Mo	exico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District I: 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-01813	
District II	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-1430	
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		L G BACK TO A		
PROPOSALS.)	ATION FOR PERMIT (FORM C-101) F	UK SUCH	Vada AVJ Stat	te
1. Type of Well:				
Oil Well Gas Well X	Other		7. Well No.	
2. Name of Operator			7. Well No. #1	
Yates Petroleum Corporation 3. Address of Operator			8. Pool name or Wildcat	
105 S. 4 th Street Artesia, NM 88210		Wildcat Morrow		
1000.4 011001 741001	d, 14741 00210			
4. Well Location				
Unit Letter L: 1980 feet from the South line and 660 feet from the West line				
Section 3	Township 10S Range	34E	NMPM Lea	County
Section	10. Elevation (Show whether D			
4221' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		SUE	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🔲	ALTERING CASING X
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING ORNS TO PLUG AND		
	MULTIPLE	CASING TEST AND		
PULL OR ALTER CASING	COMPLETION	CEMENT JOB		
	OOMI EETION	CEMENT JOB		
OTHER:			te, acidize and frac	X
Describe proposed or completed or	perations. (Clearly state all pertine	OTHER: Perfora	pertinent dates, inclu	iding estimated date of
Describe proposed or completed op starting any proposed work). SEE l	perations. (Clearly state all pertine	OTHER: Perfora	pertinent dates, inclu	iding estimated date of
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