

PENROC OIL CORPORATION

FAX: HARCOR
FAX: PPMI (316) 265-2008

2-10-95 Vada SWD - Workover

Day 1 Rig up pump truck - Took 3 bbl produced water to load tubing - Pressure to 500# - Slight bleed off - Pressure to 1000# - Slight bleed off - Pressure up and release pressure real fast - Several times trying to get movement - No luck - Pressure to 1500# - No bleed off - Pressure to 2000# - No bleed off - Tubing plugged - Rig down pump truck - Vacuum truck picked up all water outside fence - Call PPMI - Gary to shut in - Call Buddy - He shut our wells in.

EDC: \$500.00

ECC: \$500.00

2-12-95 Vada SWD Workover

Day 2 MI RU - Run sinker bar w/depthometer 1419' - Pulled SB, ran paraffin knife - could not get below 1419' LD - Unflanged wellhead - PU tbg 55000# - Tbg free - Pulled 48 jts of R-20 2 7/8" tbg - LD 5 plugged jts - Run sand line to 1450' - LD - Pulled 49 jts - LD 21 plugged jts. (Total 117 jts).

EDC: \$1200.00

ECC: \$1700.00

2-13-95 Vada SWD Workover

Day 3 Contd LD plug tbg - Pulled total 139 jts and 4' stub - Bad scale inside and out (lower) - 134 jts in hole w/packer - Called for OS, WP, and 200 jts of 2 7/8" workstring - Made up fishing tools - PU 77 jts of 2 7/8" - SDFN - Sent 59 jts of R-20 to Double "R" for possible clean out.

EDC: \$3500.00

ECC: \$5200.00

FN: VADA