

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3773	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
Name of Operator Rice Engineering Corporation		8. Farm or Lease Name Vada SWD "L"
Address of Operator 122 W. Taylor, Hobbs, New Mexico 88240		9. Well No. 3
Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 3 TOWNSHIP 10S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Vada Penn Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4221' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST XXXXXX <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair tubing leak and install packer

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-90: Pulled 2-7/8" injection tubing and tested same. Ran Western Atlas casing inspection log. Ran 7" Baker Model R-3 single grip packer on 2-7/8" fiberglass lined injection tubing. Set packer @ 4817' and tested corroded casing @ 4730' as indicated by log to 300 psi for 15 minutes-OK. Released and ran packer to 9219'. Could not load annulus. Set packer @ 8509' on 5-18-90 and tested annulus to 420 psi for 29 minutes-OK. Placed back on injection. (Chart of test enclosed).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>S. A. Haktanir</u>	TITLE <u>Division Manager</u>	DATE <u>5-22-90</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAY 29 1990</u>
CONDITIONS OF APPROVAL, IF ANY:		