

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-01814</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State Easement
7. Lease Name or Unit Agreement Name  Humble State
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>SWD Devonian</b>

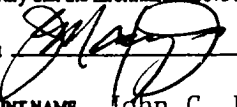
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal	
2. Name of Operator New Mexico Salt Water Disposal Company, Inc.	
3. Address of Operator P. O. Box 1518 Roswell, NM 88202	
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>15</b> Township <b>10S</b> Range <b>34E</b> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was the primary disposal well for New Mexico Salt Water Disposal Company. The well plugged off during the later part of 1997 and a workover was commenced to repair the cause of the plug. Attached to this sundry please find two schematics, one for the tubing string that is in the well, and one for the casing string. After moving in and rigging up a pulling unit and attempting to POH w/ 3 1/2" tubing it was found that the tubing was stuck. Subsequently a string shot was run as deep as possible to 1,355', and the tubing was backed off at 1,321'. After numerous attempts at fishing with an overshot, the top portion of the 3 1/2" tubing along with two 9 5/8" packers were recovered. The last thing to be recovered was a portion of the 4" x 3 1/2" swedge located at 1,479'. Several more trips with the overshot proved unsuccessful as the overshot was going by the fish in the hole, and the top of the fish is to junked up to recover. All tools were laid down and the pulling unit released on the evening of November 26, 1997. New Mexico Salt Water Disposal Company is going to propose the subject well be plugged and abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Petroleum Engineer DATE 2-2-98  
TYPE OR PRINT NAME John C. Maxey, Jr. TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ICT

CP

# Well

## PLAN - O - G R A M

Company New Mexico Saltwater Disp.

Well No. 1 Lease 4 Lakes Unit SWD


350' 13 <sup>3</sup>/<sub>8</sub>" Cem Cir.

4109 7" liner Cem w/400st. Cem. Top 9080'

4258' - 9 <sup>5</sup>/<sub>8</sub>" Cem. Cir.

4 1/2" drill pipe 5246' to 9951' left inside  
7" CSq. w/ Baker Tbg Anchor Catcher on bottom.

2 3/8 tbg on pg 2 is strung into 4 1/2" DP  
w/ Shind Pac Rod Anchor Pk in  
bottom of 4 1/2" DP.

13,125'

TD 13,478' - (353' 6 <sup>1</sup>/<sub>8</sub>" open hole.)

Cementing

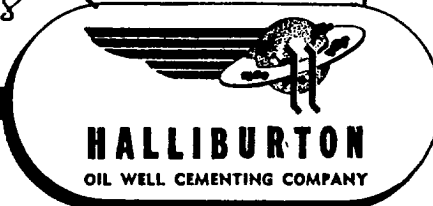
Special Tools

Acidizing

Chemical Services

Formation Testing

Fracturing



Dump Bailer

Casing Equipment