

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3D-025-01814	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. State Easement	
7. Lease Name or Unit Agreement Name Humble State	
8. Well No. 1	
9. Pool name or Wildcat SWD Devonian	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal	
2. Name of Operator New Mexico Salt Water Disposal Company, Inc.	
3. Address of Operator P. O. Box 1518 Roswell, New Mexico 88202	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>10S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Read & Stevens proposes to plug and abandon the subject well as follows:

A 9 5/8" pkr will be run on tbg and set @ 1,300'. The annulus will be pressure tested to 500 psi for 15 min. If csg integrity tests good then the 9 5/8" pkr will be pulled and a 9 5/8" cast iron retainer will be run on tbg and set @ 1,300'. 200 sx of Class "C" cmt will be squeeze cemented below the retainer. After pulling out of the retainer the 9 5/8", which was previously cemented to surface, will be cemented w/ 100 ft cmt plugs on top of the retainer, 900'-800', 400'-300'(over 13 3/8" shoe) and 100' to surface. The wellhead will be cut off below ground level, a dry hole marker installed, and the location will be cleaned and prepped for abandonment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 5-18-98
TYPE OR PRINT NAME John C. Maxey, Jr. TELEPHONE NO. 505/622-3770

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 08 1998

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State Easment	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator New Mexico Salt Water Disposal Co., Inc.	8. Farm or Lease Name Humble-State
3. Address of Operator P. O. Box 566, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>10S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose of work to repair an apparent leak in the injection tubing. The injection tubing was 4 1/2-inch lined drill pipe set on Baker tubing anchor at 9951' inside 7-inch casing liner. The 7-inch liner extends from 4109' to 13,125' with cement extending from 13125' to 9080'. The intermediate casing (9 5/8") was earlier set to 4258' with cement circulated. Conductor casing (13 3/8") was earlier set from surface to 350' with cement circulated. The 4 1/2-inch tubing was pulled to 5236' leaving the interval 5236'-9951' inside the 7-inch casing. 166 joints of 2 3/8' A-95 Hydril interior coated tubing was run through the 4 1/2-inch drill pipe from 4798' to 9963' with Fluid Pac rod anchor packer on bottom. At 4798' the Hydril was swedged up to 3 1/2" EUE interior coated tubing. At 1434' below surface a 9 5/8" Guiberson Uni. VII hydraulic packer was set in the 3 1/2-inch tubing string. Inert fluid filled the annulus behind the 3 1/2-inch and the 2 3/8-inch tubing. Tracer survey indicated no leaks and the well returned to service. Tested on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James W. Brown</u>	TITLE <u>President</u>	DATE <u>10-6-78</u>
APPROVED BY <u>Org. Signed [Signature]</u> <u>Jeany [Signature]</u> <u>Dec 1 [Signature]</u>	TITLE _____	DATE <u>OCT 10 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		