

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01814
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State Easement
7. Lease Name or Unit Agreement Name Humble State
8. Well No. 1
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal	
2. Name of Operator New Mexico Salt Water Disposal Company, Inc.	
3. Address of Operator P. O. Box 1518 Roswell, New Mexico 88202	
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 15 Township 10S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/26/98 MIRUPU. Establish injection rate @ 1 BPM @ 400 psi. Tested backside to 500 psi for 30 min-OK. Set retainer @ 1,310'. Pumped 200 sx Premium Plus cmt below retainer @ 2 BPM 200 psi, spotted 35 sx plug on top of retainer, circ hole, spotted a 35 sx plug from 903'- 800'. TOH, TIH to 400', shot squeeze hole in csg. Tested csg to 500 psi, held pressure for 30 min. Pumped 35 sx plug from 400' to 300'. NDBOP. Ran tbg in hole 93'. Set 35 sx plug. Circ 10 sx. Rig down and released rig. Well P&A 6/27/98.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John E. Maxey, Jr. TITLE Agent DATE 8-4-98
TYPE OR PRINT NAME John E. Maxey, Jr. TELEPHONE NO. 505/622-3770

(This space for State Use)

APPROVED BY GARY W. WINK TITLE STATE REPRESENTATIVE II/STAFF MANAGER DATE JAN 16 2003
CONDITIONS OF APPROVAL, IF ANY

To < MW

dm