

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01817
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1948
7. Lease Name or Unit Agreement Name	
Royal BAC State Com	
8. Well No	1
9. Pool Name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE " APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Re-Entry (P&A)	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th., Artesia, NM 88210	4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>T10S</u> Range <u>R34E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4150' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16-02 Began Re-Entry operations.

7-10-02 Reached TD of 7-7/8" hole @ 12376'.

7-13-02 Set cement plug @ 12345' w/35 sx Premium + .2% HR-7. Set cement plug @ 11583' w/35 sx Premium + .2% HR-7. Set cement plug @ 9138' w/35 sx Premium + .2% HR-7.

7-14-02 to 7-15-02 Set cement plug @ 7804' w/35 sx Premium + .2% HR-7. Set cement plug @ 4247' w/50 sx Premium + 2% CaCl₂. WOC. Tagged cement @ 4130'. Set cement plug @ 436' w/35 sx Premium + 2% CaCl₂. WOC. Tagged cement @ 305'. Set cement plug @ 60' w/10 sx Premium + .2% HR-7. **Well is Plugged and Abandoned 7-15-02. Final Report.**

Plug #1 12345-12245'
Plug #2 11583-11483'
Plug #3 9138-9038'
Plug #4 7804-7704'
Plug #5 4247-4130'
Plug #6 436-305'
Plug #7 60' to Surface

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis
TYPE OR PRINT NAME Stormi Davis

TITLE Regulatory Compliance Tech DATE 7/24/02
TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

GARY W WINK
OIC FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 10 2003

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