DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

		Revised 1-1-89				
WELL API	NO					
		30-025-01817				
5. Indicate	Type of Leas	se				
State	X	Fee				
6. State Oi	l & Gas Lea	ase No.				

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 VA-1948 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY X OTHER Re-Entry Royal BAC State Com 2. Name of Operator 8. Well No. Yates Petroleum Corporation 3. Address of Operator 9. Pool Name or Wildcat 105 South 4th Str., Artesia, NM 88210 Wildcat Mississippian 4. Well Location 1980 South Line and Feet From The 660 Feet From The East 24 Section 10S Lea Township 34E Range NMPM County 10. Date Spudded 11. Date T.D. Reached 12. Date Completed (Ready to Prod) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 6/16/02 7/10/02 7/15/02 4150' 15. Total Depth 17. If Multiple Compl. How 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled by 12376 0-12376' 19. Producing Interval (s), of this compleiton - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. **DEPTH SET** HOLE SIZE **CEMENTING RECORD** AMOUNT PULLED 13-3/8' 48# 368 17-1/4" 350 sx Circ 8-5/8 32# & 36# 4191 11" 2350 sxCirc LINER RECORD **TUBING RECORD** 25. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL **PRODUCTION** Date First Production Production Method (Flowing, gas ligt, pumping - Size and type pump) Well Status (Prod. Or Shut-in) P&A Date of Test Hours Tested Choke Size Prod'n for Oil - BBI Gas-MCF Water -Bbl Gas - Oil Ratio Test Period Flow Tubing Press. Casing Pressure Calculated 24-Oil- Bbl Gas-MCF Water -Bbl Oil Gravity - API Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Stormi Davis Title Regulatory Compliance Technician 7/24/02

37. SUMMARY OF POROUS ZONES: (Show all important zones of pososty and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):			38. GEOLOGIC MARKERS		
					ТОР
FORMATION	TOP	BOTTOM DI	ESCRIPTION CONTENTS, ETC.	NAME	TRUE MEAS. DEPTH VERT. DEPTH
			REFER TO	ORIGINAL	
e communicación de confedence					