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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Humble Oil &amp; Refining Co.</b>		Address <b>1962 NOV 13 AM 10:17 P.O. Box 2347, Hobbs, New Mexico</b>	
Lease <b>New Mexico State BR</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>36</b>
		Township <b>10-S</b>	Range <b>34-E</b>
Date Work Performed <b>11-18-62</b>	Pool <b>Wildcat</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to total depth of 13,342 and found to be dry. Set cement plugs as follows:

Plug #1 from 13342 - 13140 w/60 sx also set neat cement.

Plug #2 from 11100 - 10900 w/60 sx also set neat cement.

Plug #3 from 10500 - 10300 w/60 sx also set neat cement.

Plug #4 from 9250 - 9050 w/60 sx also set neat cement.

Plug #5 from 7100 - 7000 w/30 sx also set neat cement.

Plug #6 from 5600 - 5500 w/30 sx also set neat cement.

Plug #7 from 4300 - 4250 w/30 sx also set neat cement.

Plug #8 from 25 - 0 w/20 sx also set neat cement.

Installed dry hole marker as required by NMOC. Well plugged and abandoned 11-8-62.

No surface or intermediate csg. pulled from hole. Plugging procedure approved by Mr. Engbrecht 11-7-62.

C-103 will be forwarded when location is cleaned and leveled.

Witnessed by <b>C. L. Sparman</b>	Position <b>Field Supt.</b>	Company <b>Humble Oil &amp; Refining Co.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name ORIGINAL SIGNED: <b>ARVIN D. EADY</b>
Title	Position <b>Agent</b>
Date	Company <b>Humble Oil &amp; Refining Co.</b>