

YATES PETROLEUM CORPORATION

LAGARTO AMZ STATE # 1

Section 1-T11S-R34E

Lea County, New Mexico

10-30-00 – TIH with 5-1/2" packer with on/off tool to 11800'. Had tight spot @ 10950'. Set packer. Nipped down snubbing unit. Get off on/off tool. Loaded hole with 7% KCL. Tested casing to 1000 psi. Lost 500 psi in 5 minutes. Shut well in. Prep to run packer & RBP to isolate leak – NOTE: after setting packer, gas flow to annulus did not slow down.

10-31-00 – Slight vacuum on tubing & casing. TOH. TIH with packer & RBP to 11750'. Set RBP, tested to 1000 psi. Pulled packer up to 10900'. Set packer. Test down tubing to cover squeeze perfs & casing cut @ 11000'. Pressure to 1000 psi, held OK 10 mins. Released packer & TIH. Latch on to RBP; pressure down tubing to re-test packer with blanking plug to 1000 psi, held OK 10 minutes. Got off RBP. Shut in.

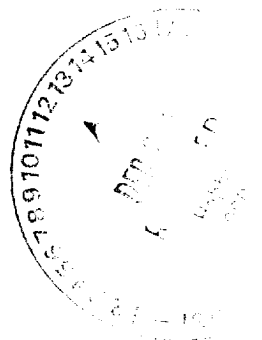
11-01-00 – TOH with packer. Rigged up wireline. TIH with 4" casing guns. Gun hung up. worked loose. TOH, broke gun down to shorter runs. TIH with 10'. Set down & TOH. TIH & shot Atoka perfs @ 11602'-28' with 56 .42" holes. TOH. RD wireline. TIH with 5-1/2" packer with 2.25 on/off tool. ND BOP & NU tree. Set packer. Shut well in .

11-02-00 – RU & swab tubing tbg down to packer @ 11536'. RU tree saver & acid equipment. Acidized Atoka perfs 11602'-28' with 4000 gals 7-1/2% IC HCL. Flow back to pit for clean up. SI.

11-3-00 - RU swab. Made 7 runs & swabbed dry. Let set 1 hr. FL 11300'. Did not recover any fluid. Put on 8/64" choke. Shut well in, prep to load tubing, pull tools, & put well back on lower zone.

11-4-00 – Bled down gas & N2. Load tubing; release packer. ND tree. NU BOP. TOH; TIH with Ret. Released RBP; TOH; shut well in. Prep to TIH with on/off tool & latch on to packer @ 11800'. Swab down & pull blanking plug.

11-5-6-00 – TIH with on/off tool. Wash off top of packer, circulate tubing capacity. Latch on to packer. ND BOP. NU tree. Test annulus t300 psi. Swab tubing down to 8700'. Rig up slickline. TIH with pulling tool. Latch & pull equalizing probe; slight blow. Run pulling too;; latch plug & pull. Rig up swab. 2 runs well started flowing. Cleaned up, flowed 1 hour & shut in. Rigged down & turned to production.



State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-025-01820	
2. Name of Operator Yates Petroleum Corporation		5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
3. Address of Operator 105 South 4th., Artesia, NM 88210		7. Lease Name or Unit Agreement Name Lagarto AMZ State	
4. Well Location Unit Letter M : # 660 Feet From The South Line and 660 Feet From The West Line Section 1 Township 11S Range 34E NMPM Lea COUNTY		8. Well No. 1	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4139' GR		9. Pool Name or Wildcat Sand Springs Atoka	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER RECOMPLETION <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-00 - MIRU Pulling Unit. RU wireline. TIH w/guage ring. Tag seat OH. Decided not to pump fluid. Called for snubbing unit. Made 3 attempts to fish SV. SI for night.

10-26-00 - Bled down tubing. Run fishing tool to fish standing valve. Did not catch run. Skirted over shot with 1-1/2" sleeve. Pulled SV. SI tubing. Blew annulus down. SI for night.

10-27-00 - Bled down tubing & casing. RU wireline. TIH with guage ring. Tie into cased hole. Log. TOH. Nipple down tree. Nipple up BOP. Worked 5 hours to get packing rams backed out of tubing head, to remove stripper rubber. Pressure tubing with N2 perf tubing & displace hole with N2.

10-28-00 - Bled down casing. Removed stripper rubber from wellhead. Rigged up wireline. TIH with CIBP. Log into place. TOH, TIH with tubing punch. Tagged CIBP; picked up 1'. Loaded & pressured tubing with N2 to 2000 psi. Shot hole in tubing. TOH w/wireline. Displaced annulus. Set CIBP 1' above perf. TOH bled down N2. Plug holding OK. Rigged up snubbing unit; worked 1 hour to release packer - did not release. Secure well & SI for night.

10-29-00 - Bled down. Jarred on packer 2 hours; came loose. TOH with tubing thru snubbing unit. Packer out. Looked OK. Possibly had mud or cement on tool. SI; prep to run packer w/blanking plug.

(continued on next page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 11/27/00

TYPE OR PRINT NAME Donna Clack Telephone No. 505-1748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 30 2002

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_