Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re	exico esources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-01820
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	110		6. State Oil & Gas Lease No. V-1611
( DO NOT USE THIS FORM FOR	IOTICES AND REPORTS ON WEI PROPOSALS TO DRILL OR TO DEEPEN ESERVOIR. USE "APPLICATION FOR PE RM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OL OAS WELL WELL		E-ENTRY	Lagarto State Unit
2. Name of Operator			8. Well No.
YATES PETROLEUM COR	PORATION		9. Pool name or Wildcat
3. Address of Operator 105 South 4th St.,	Artesia, NM 88210		Sand Springs Atoka
4 What I conting			Host
Unit Letter :	660 Feet From The South	Line and000	Feet From The Uest Line
Service 1	Township 11S R	ange 34E	NMPM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
	4139' GR	and the second	
	eck Appropriate Box to Indicate	Nature of Notice, I	Report, or Other Data
NOTICE OF	INTENTION TO:	SUI	
	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND	
OTHER:		OTHER: Complet	ce re-entry, perforate, treat X
	Or antiana (Clearly state all partirent details	and give pertinent dates, inc	luding estimated date of starting any proposed
12. Describe Proposed or Completed work) SEE RULE 1103. 7-10-90 - 8-3-90. Ta stub and spliced at 4 splice and pressure to noles. Set retainer Drilled out cement re and cleaned out hole Set pkr 11805'. Test between perfs 12400- noles @ 12250'. Set pkr and set retainer @ 700#. Cemented from retainer at 12215'. Spot acid on perfs 1 swabbed to recover.	ag 5 <sup>1</sup> / <sub>2</sub> " casing stub at 4810 4810'. Cemented splice w/ tested to 500#. Wash to 5 10960'. Cemented thru ca etainer at 10960' and drift to 12800'. PBTD 12800'. ted backside to 1000#. No 11730'. Could not break of pkr @ 11870'. Broke circ @ 12218'. Establish circ om 12250-11815' w/200 sx of PBTD 12215'. Perforated 1881-87' and set pkr 1183 Well stabilized at 190 p	)'. Dressed off /250 sx Class C 52" casing cut at lled thru repair Perforated 4 he o bleed off. A circulation. Per culation betwee culation betwee Class H. WOC. 11881-11887' w 1'. Acidized w si on 1/2" posi	red casing cut at 11000'. Drille oles at 12400' and 4 holes at 117 ttempted to circulate behind 5½" rforated 4 holes @ 11815' and 4 n perfs 12250 and 11815'. Pulled n perfs 12250' and 11815' @ 3 BPN WIH w/bit and tagged cement on /12 .40" holes (2 SPF). TIH w/pks /2000g. 7½% NEFE+N2. Flowed and
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