Form C.103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION () 19 19

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY Sinclair 011 & Ges Company, 520 East Breadury, Hobbs, New Mexico (Address) | |
|--|--|
| LEASE State Lee 640 WELL NO. | 1 UNIT MS 1 T 11 R 14 |
| DATE WORK PERFORMED As Shown | POOL Under mater |
| This is a Report of: (Check appropriate b | olock) Results of Test of Casing Shut-off |
| Beginning Drilling Operations | Remedial Work |
| Plugging | Completion Report |
| L1-5-57: Set 5½" OD casing at 13205' with 20 12400'. L1-7-57: Tested 5½" OD casing with 1000# pur No decrease in pressure. L1-10-57: Perforated easing 2/13115-13153 w w/500 gal. Max. press. 6000#. Min. perforations w/1000 gal 20% acid. 1.7 BPM. L1-14-57: Perforated Devonian f/13115-53', w /4600 gal 20% acid. Max. press. perferations w/10,000 gal 15% aci rate 3.9 BPM. Acidized perforation press. 4500#. Inj. rate 4.9 BPM. L1-23-57: 13175-PB. Flewed 198 bbl. of 46.8 in 24 hrs. thru 48/64" choke.GCR- FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O | d quantity of materials used and results obtained common to sacks common. Top of coment behind casing at appressure for 30 min. before and after drilling the life of the life. Made acid. perforations press. 4000%. Inj. rate 0.4 BPM. Acidised Max. press. 5500%. Min. press. 5400%. Inj. rate with 114-5/8" jet shots. Acidised perforations 5200%. Min. 4200%. Inj. rate 1.5 BPM . Acidised id. Max. press. 6000%. Min. press. 5500%. Inj. case with 20,000 gal. Max. press. 6300%. Min. gravity new cil and 54 bbl. formation water 300. Tog. 50%. Completed at 198 bbl. cil per Cal. de REPORTS ONLY Prod. Int. Compl Date Oil String Dia Oil String Depth |
| Perf Interval (s) Open Hole Interval Produc | ing Formation (s) |
| | |
| RESULTS OF WORKOVER: | BEFORE AFTER |
| Date of Test | |
| Oil Production, bbls. per day | |
| Gas Production, Mcf per day | |
| Water Production, bbls. per day | |
| Gas-Oil Ratio, cu. ft. per bbl. | · · · · · · · · · · · · · · · · · · · |
| Gas Well Potential, Mcf per day | |
| Witnessed by | |
| | (Company) |
| OIL CONSERVATION COMMISSION | I hereby certify that the information given above is true and complete to the best of my knowledge |
| Name S | Name Olles |
| Title | Position Asst. Dist. Supt. |
| Date | Company Similair Oil & Gas Company |
| 0. | |

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