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LAND OFFICE  
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
SEP 3 10 45 AM '65

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **Tenneco Oil Company**  
Address: **Box 1031, Midland, Texas**  
Reason's, for filing of (check proper box)  
New Well ☐ Change in Transporter oil ☐ Other (Please explain) **Change name of field from South Lane Pennsylvanian**  
Leasing action ☐ Oil ☐ Dry Gas ☐  
Transporter (check box) ☐ Transported Gas ☐ Other (Please explain) ☐  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. **DESCRIPTION OF WELL AND LEASE**  
Well No. **1** Prod. Name, Including Formation **Intra-Pennsylvanian** Kind of Lease **State**  
Location: **State "EF" U.S. (241)** State, Federal or Fee **State**  
Unit Letter **P** **660** Feet From The **south** Line and **660** Feet From The **east**  
Line of Property **6** Township **11-S** Range **34-E** N.M.P.M. **Lea** County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) **Box 337, Midland, Texas**  
Name of Authorized Transporter of Gas (Natural Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) **Box 966, Lovington, New Mexico**  
If well produces oil or liquids, give formation of tank **J** **6** **11-S** **34-E** Is gas actually connected? **yes** When **3-20-63**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_  
IV. **COMPLETION DATA**  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty.  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ F.M.T.D.  
Depth \_\_\_\_\_ Time of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** *Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours*  
Date First Flow **11-1-63** To Tank ☐ Line of Test ☐ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Testing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Casing Size \_\_\_\_\_  
Actual Flow (Gals./Day) \_\_\_\_\_ Air-Press. \_\_\_\_\_ Water-Beds \_\_\_\_\_ Gas-MCF \_\_\_\_\_

**GAS WELL**  
Actual Flow (Test-MCF/Day) \_\_\_\_\_ Length of Test \_\_\_\_\_ Before Condensate/MCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (Flow, pump, back prod.) \_\_\_\_\_ Testing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Casing Size \_\_\_\_\_

VI. **CERTIFICATE OF COMPLIANCE**  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**J.F. Carnes**  
**District Production Foreman**  
September 1, 1965

**OIL CONSERVATION COMMISSION**  
APPROVED \_\_\_\_\_, 19  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.