



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tenneco Corporation by its Managing

Agent Tenneco Oil Company

State "E" OG-5364

(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 6, T. 11-S, R. 34-E, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from South line and 660 feet from East line of Section 6. If State Land the Oil and Gas Lease No. is OG-5364

Drilling Commenced September 30, 1962 Drilling was Completed November 6, 1962

Name of Drilling Contractor Cactus Drilling Corporation

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 4192 ft. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 9785 to 9800 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	355	Guide			Surface String
8-5/8	24# & 32#	New	4033	Guide			Intermed. String
5-1/2	17#	New	9790	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	355	400	Pump & Plug	Native	
12-1/4	8-5/8	4033	350	Pump & Plug	Native	
7-7/8	5-1/2	9790	200	Pump & Plug	9.7	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals mud acid spotted in open hole 9790-9800

Result of Production Stimulation Potential Tested

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 2, 1962

OIL WELL: The production during the first 24 hours was 733 barrels of liquid of which 4.5% was oil; % was emulsion; 95.5% water; and % was sediment. A.P.I. Gravity 46

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3950	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Wolfcamp 8900	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	KB - GL				
11	3950	3939	Undifferentiated sd, sh, anhy, salt & lm.				
3950	9800	5850	Lm, Dolo, & sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1962

(Date)

Company or Operator Tenneco Oil Company

Address Box 307, Hobbs, New Mexico

Name C. L. Lang A. W. Lang

Position or Title District Production Superintendent