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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to the completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into	the ste	ock tank	s. Gat mus	it be reported or	n 15.025 psia a	at 60° Fahrenhe H <b>obbs, New</b>	nt. Mexico	Dece	mber 10, 196
					• ·	(Place)	••••	***************************************	(Date)
						A WELL KN			
ennec	o Cor	porati	on *	State "E"	og 5364	, Well No	1 ,	in SE 1/	4. SE 1/4,
P (	Compar	ny or Ope	rator)	т 11 <b>-</b> 8	(Lease)	, NMPM.,	Undesi	gn <b>at</b> ed	Pos
Elmit.	Letter								
<b></b>	Les		·····	County. Dat	e Spudded9	-3 <b>0-</b> 62	Date Drillin	g Completed	11-6-62
PI	lease in	dicate lo	cation:	Elevation	1192 GL	Total	Depth 9600	PBTD	-
D	C	В	A	Top Oil/Gas F	Pay 9785	Name	of Frod. Form.	Bough C	
۱ ۲	0		*	PRODUCING INT	ERVAL -				
		<u> </u>		Perforations					
E	F	G	H	Open Hole	9790-9800	Depth Casin	g Shoe <u>9790</u>	Depth Tubing	6048
Ì				OIL WELL TEST					
L	K	J	I		-	bble oil	thle warer	in hre	Choke min. Size
İ		1				Treatment (afte			
M	N	0	P						ODDIGK
"			x			ls, 011,	DDIS Water in	Z4 hrs, _U	min. <b>Mark Kobe</b> Pump
		<u> </u>		GAS WELL TEST	-				
	11. & 6	60 FEI	<u> </u>	_ Natural Prod	Test:	MCF/D	ay; Hours flowed	Choke	Size
ubing ,	Casing	and Ceme	nting Recor	rd Method of Tes	sting (pitot, b	ack pressure, et	.c.):		
Size		Feet	Sax	Test After Ad	id or Fracture	Treatment:		MCF/Day; Hours	flowed
13-3/	/A	355	400	Choke Size	Method	cf Testing:			
<u> </u>		327		=======================================	····· Treatment	(Give amounts of	materials used.	such as acid,	water, oil, and
8-5/	/8 4	ю33	350	sand): 500	gals acid	Cive amounts of	)il		
1	10 0	500	000	Casing	Tubing	O Date first oil run to	new Dece	mber 2. 196	<b>52</b>
5-1/	2 9	9790	200	Fress.	Press	oil run to	ention		
2-7/8 6048 Cil Transporter The McWood Corporation									
				Gas Transport	er	None			-
emarks	:: <del></del>	y ita	Managin	g Agent Ten	HECO OIT A	<u> </u>			
			····	······································	******************	······································			
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						and complete to	the best of my	knowledge.	
prove	d			• • • • • • • • • • • • • • • • • • • •	, 19		Tenneco Oil	or Operator)	
		J#4					el In	l. v. Ø	A.W.Lang
	OIL	ONSER	YATION	COMMISSIO	N.	ву:	(Sign	ature)	
1	//	1	- <u>-                                  </u>				trict Produ		
سيمسن	· · · · · · · · · · · · · · · · · · ·	<u> </u>	/	<del>-,</del>	•••••	Send	1 Communication	ons regarding w	ell to:
tle						Name Ten	neco Oil Co	mpany	
						Во <b>х</b>	307. Hobbs	, New Mexic	