District Office State Lease - 6 copies		Ene	S rgy, Minerals	tate of Nev and Natur			ment					n C-105 sed 1-1-89
Fee Lease - 5 copies DISTRICT		O	L CONS	ERVAT	LION	DIVISI	ON	WEI	L API NO			
P.O. Box 1980, Hobbs, N	NM 88240	01		P.O. Box			0.11			30-025		. <u></u>
DISTRICT II P.O. Drawer DD, Artesia	NM 18710		Santa Fe,	New Mex	cico 81	7504-2088		3.	Indicate I	rpe of Lease S	TATE	FEE
-	A, INIME BOLID							6	State Oil &	Gas Lease		
DISTRICT III 1000 Rio Brazos Rd., Az	nec, NM 874	10								<u></u>	510	
	OMPLETI	ON OR F	RECOMPLE	TION REI	PORT	AND LOG						
1a. Type of Well: OIL WELL	•	VELL	DRY X	OTHER				- 7.	Lease Nam	ne or Unit A	greement f	Name
b. Type of Completion: NEW WORK WELL OVER				XIPF RESVR 01	THER	Re-entry				d Spri	ngs AS	<u>U State</u>
2. Name of Operator YATES PETROL	FIM CODI) NT	(50)	/	0 1/71		8.	Well No.		2	
Address of Operator	EUM CORE	ORALIC		(505	<u>) 74</u>	8-1471		9.	Pool name	or Wildcat	2	-
105 South 4th	St., Ar	tesia,	NM 882	10					Sand	Sprin	gs Ato	ka (gas)
4. Well Location												
Uait Letter	<u>H</u> : <u>1</u>	. <u>980</u> f	eet From The	North		Line and	66	0	Feet I	From The	East	-Lin
Section	11	т	owaahip 1	15	Range	• 34E		NMPA	1	T.	0	County
	11. Date T.D.			mpl. (Ready i					KB, RT, G	Le: iR, esc.)	a 14. Elev.	Casinghead
9-24-99	9-27	-99	P & A	9-28-99)		41	45	2' GR		<u> </u>	
5. Total Depth	3	g Back T.D		17. If Multiple Many Zon	e Compl. xcs?	How 18	. Interva Drilled	By I	Rotary Too	ls g Unit	Cable To	aloc
13225' (1145'								<u> </u>				urvey Made
19. Producing Interval(s),	· ·	-								20. W 46 D 1	No	LIVEY MAKE
Plugged & A 21. Type Electric and Oth		<u>a - 9-</u>	20-99						12. Was W	ell Corred	<u>NU</u>	
None on re-	-										No	
23.		C	ASING RI	ECORD	Repo	rt all string	s set i		11)		·	
							aauri					
CASING SIZE	WEIGH	T LB /FT	. DEPT	H SET		OLE SIZE				ECORD	AM	OUNT PULLE
<u>CASING SIZE</u> 13-3/8"	40#		3	332'	H	OLE SIZE 17"	In p	CEME lac	NTING F e	RECORD	AN	10UNT PULLE
<u>13-3/8"</u> 8-5/8"	40# 24# &	32#	41	332 ' 159'		OLE SIZE 17" 2-1/4"	In r In r	CEME 1ac	NTING F e e	RECORD	AN	IOUNT PULLE
13-3/8"	40#	32#	3	332 ' 159'		OLE SIZE 17"	In p	CEME 1ac	NTING F e e	RECORD	AN	IOUNT PULLE
<u>13-3/8"</u> 8-5/8"	40# 24# &	32#	41	332 ' 159'		OLE SIZE 17" 2-1/4"	In r In r	CEME 1ac	NTING F e e	RECORD	AM	IOUNT PULLE
13-3/8" 8-5/8" 5-1/2"	40# 24# &	32# 20#	41	332' 159' -TD		OLE SIZE 17" 2-1/4"	In r In r	EME 1ac 1ac	NTING F e e	RECORD		10UNT PULLE
<u>13-3/8"</u> 8-5/8"	40# 24# &	32# 20# LI	41 5600-	332' 159' -TD		OLE SIZE 17" 2-1/4"		EME 1ac 1ac 1ac	NTING F e e	JBING RI		PACKER SE
13-3/8" 8-5/8" 5-1/2" 24.	40# 24# & 17# &	32# 20# LI	41 5600- NER RECO	332' 159' -TD RD		OLE SIZE 17" 2-1/4" 7-7/8"		EME 1ac 1ac 1ac	NTING F e e E TL	JBING RI	ECORD	
13-3/8" 8-5/8" 5-1/2" 24.	40# 24# & 17# &	32# 20# LI	41 5600- NER RECOI BOTTOM	332' 159' -TD RD		OLE SIZE 17" 2-1/4" 7-7/8" SCREEN		EME 01ac 01ac 01ac 01ac 5. 5.	NTING F e e e TL IZE	JBING RI DEPT	ECORD	PACKER SE
13-3/8" 8-5/8" 5-1/2" 24.	40# 24# & 17# &	32# 20# LI	41 5600- NER RECOI BOTTOM	332' 159' -TD RD		OLE SIZE 17" 2-1/4" 7-7/8" SCREEN	In r In r In r In r 22	EME 01ac 01ac 01ac 5. 5. 5.	NTING F e e e TL IZE	JBING RI DEPT E, CEMI	ECORD HI SET	PACKER SE
13-3/8" 8-5/8" 5-1/2" 24.	40# 24# & 17# &	32# 20# LI	41 5600- NER RECOI BOTTOM	332' 159' -TD RD		OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACIE	In r In r In r In r 22	EME 01ac 01ac 01ac 5. 5. 5.	NTING F e e e TL IZE	JBING RI DEPT E, CEMI	ECORD HI SET	PACKER SE
13-3/8" 8-5/8" 5-1/2" 24. SIZE	40# 24# & 17# &	32# 20# LI	41 5600- NER RECOI BOTTOM	332' 159' -TD RD		OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACIE	In r In r In r In r 22	EME 01ac 01ac 01ac 5. 5. 5.	NTING F e e e TL IZE	JBING RI DEPT E, CEMI	ECORD HI SET	PACKER SE
13-3/8" 8-5/8" 5-1/2" 24. SIZE 26. Perforation reco None	40# 24# & 17# &	32# 20# LI	41 5600- NER RECOI BOTTOM	332' 59' -TD RD SACKS CE		OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACIE DEPTH IN	In r In r In r In r 22	EME 01ac 01ac 01ac 5. 5. 5.	NTING F e e e TL IZE	JBING RI DEPT E, CEMI	ECORD HI SET	PACKER SE
13-3/8" 8-5/8" 5-1/2" 24. SIZE 26. Perforation reco None 28.	40# 24# & 17# &	32# 20# LI	41 5600- NER RECOI BOTTOM	B32' 59' TD RD SACKS CE		OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACII DEPTH IN DEPTH IN	In p In p In p 22 0, SHO	S. T, FR	NTING F e e e TL IZE	JBING RI DEPT E, CEMI INT AND R	ECORD HISET	PACKER SE
13-3/8" 8-5/8" 5-1/2" 24. SIZE 26. Perforation reco None 28.	40# 24# & 17# &	32# 20# LI	41 5600- NER RECOI BOTTOM	PRODU 7000000000000000000000000000000000000	HI 1 MENT	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACII DEPTH IN DEPTH IN DIN Size and ty	C In r In r In r 22 D, SHO TERVAL	S.	NTING F e e e TL IZE	IBING RI DEPT E, CEMI INT AND H	ECORD H SET ENT, SQI (IND MAT Hatus (Proc Plugg	PACKER SE UEEZE, ETC. TERIAL USED
13-3/8" 8-5/8" 5-1/2" 24. 24. 26. Perforation reco None 28. Date First Production	40# 24# & 17# &	32# 20# LI	41 5600- NER RECOI BOTTOM d number)	PRODU <i>PRODU</i> <i>PRODU</i> <i>Prod'a Fe</i>	HI 1 MENT	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACII DEPTH IN DEPTH IN	C In r In r In r 22 D, SHO TERVAL	S. T, FR	NTING F e e e TL IZE	JBING RI DEPT E, CEMI INT AND R	ECORD H SET ENT, SQI (IND MAT Hatus (Proc Plugg	PACKER SE UEEZE, ETC. TERIAL USED
13-3/8" 8-5/8" 5-1/2" 24. 24. 26. Perforation reconn None 28. Date First Production Date of Test	40# 24# & 17# & TOP rd (interval	32# 20# LI , size, and Produ	d number)	PRODU Towing, gas li 28–99 Prod'a Feri	HI 1 MENT JCTIC ift, pump or icd	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACIE DEPTH IN DEPTH IN DIN 001 - Bbl.	C In r In r In r In r 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	S. T, FR MCF	NTING F e e e TL IZE	IBING RI DEPT E, CEME INT AND H Well S Water - Bbi	ECORD H SET ENT, SQI (IND MAT Hatus (Proc Plugg	UEEZE, ETC. TERIAL USED
13-3/8" 8-5/8" 5-1/2" 24. 24. 26. Perforation reconn None 28. Date First Production Date of Test	40# 24# & 17# & TOP	32# 20# LI , size, and Produ	41 5600- NER RECOI BOTTOM d number) d number)	PRODU Towing, gas li 28–99 Prod'a Feri	HI 1 MENT JCTIC ift, pump or icd	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACII DEPTH IN DEPTH IN DIN Size and ty	C In r In r In r In r 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	S. T, FR MCF	NTING F	IBING RI DEPT E, CEME INT AND H Well S Water - Bbi	ECORD H SET ENT, SQI KIND MAT	UEEZE, ETC. TERIAL USED
13-3/8" 8-5/8" 5-1/2" 24. 24. 25. 26. Perforation reco None 28. Date First Production Date of Test Flow Tubing Press.	40# 24# & 17# & TOP rd (interval Hours Test	32# 20# LI , size, and Produ	d number) Real RECOI BOTTOM d number) d number) ctice Method (F P & A 9 Choke Size Calculated 24 Hour Rate	PRODU Towing, gas li 28–99 Prod'a Feri	HI 1 MENT JCTIC ift, pump or icd	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACIE DEPTH IN DEPTH IN DIN 001 - Bbl.	C In r In r In r In r 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	S. T, FR MCF	NTING F e e TL IZE ACTUR AMOL	IBING RI DEPT E, CEME INT AND H Well S Water - Bbi	ECORD H SET ENT, SQI (IND MAT Hatus (Prod Plugg Havity - AF	UEEZE, ETC. TERIAL USED
13-3/8" 8-5/8" 5-1/2" 24. 25. Perforation reco None 28. Date First Production Date of Test Flow Tubing Press.	40# 24# & 17# & TOP rd (interval Hours Test	32# 20# LI , size, and Produ	d number) Real RECOI BOTTOM d number) d number) ctice Method (F P & A 9 Choke Size Calculated 24 Hour Rate	PRODU Towing, gas li 28–99 Prod'a Feri	HI 1 MENT JCTIC ift, pump or icd	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACIE DEPTH IN DEPTH IN DIN 001 - Bbl.	C In r In r In r In r 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	S. T, FR MCF	NTING F e e TL IZE ACTUR AMOL	JBING RI DEPT E, CEME INT AND H Well S Water - Bbi Oil G	ECORD H SET ENT, SQI (IND MAT Hatus (Prod Plugg Havity - AF	UEEZE, ETC. TERIAL USED
13-3/8" 8-5/8" 5-1/2" 24. 24. 25. 26. Perforation reconn None 28. Date First Production Date of Test Flow Tubing Press. 29. Disposition of Gas (Sec.)	40# 24# & 17# & TOP rd (interval Hours Test	32# 20# LI , size, and Produ	d number) Real RECOI BOTTOM d number) d number) ctice Method (F P & A 9 Choke Size Calculated 24 Hour Rate	PRODU Towing, gas li 28–99 Prod'a Feri	HI 1 MENT JCTIC ift, pump or icd	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACIE DEPTH IN DEPTH IN DIN 001 - Bbl.	C In r In r In r In r 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	S. T, FR MCF	NTING F e e TL IZE ACTUR AMOL	JBING RI DEPT E, CEME INT AND H Well S Water - Bbi Oil G	ECORD H SET ENT, SQI (IND MAT Hatus (Prod Plugg Havity - AF	UEEZE, ETC. TERIAL USED
13-3/8" 8-5/8" 5-1/2" 24. 24. 26. Perforation recorn None 28. Date First Production Date of Test Flow Tubing Press. 29. Disposition of Gas (Sec. 30. List Attachments	40# 24# & 17# & TOP rd (interval Hours Test Casing Pres	32# 20# LI , size, and Produ	d number) RER RECOI BOTTOM d number) d number) ction Method (F P & A 9 Choke Size Calculated 24- Hour Rate etc.)	PRODU SACKS CE SACKS	ICTIC ifi, puerup or icod	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACII DEPTH IN DEPTH IN DIN ing - Size and ty Oil - Bbl. Gas - MCF	CIN IN IN INCLASSING CONTRIBUTION CONTRIBUTICON CONTRI	EME 1ac 1ac 1ac 1ac T, FR MCF Water	NTING F e e TL IZE ACTUR AMOL	JBING RI DEPT E, CEME INT AND R Well S Water - Bbi Oil G	ECORD HISET ENT, SQI (IND MAT Hatus (Prod Plugg Favily - AF	UEEZE, ETC. TERIAL USED
13-3/8" 8-5/8" 5-1/2" 24. 24. 25. 26. Perforation reconn None 28. Date First Production Date of Test Flow Tubing Press. 29. Disposition of Gas (Sec.)	40# 24# & 17# & TOP rd (interval Hours Test Casing Pres	32# 20# LI , size, and Produ	d number) RER RECOI BOTTOM d number) d number) ction Method (F P & A 9 Choke Size Calculated 24- Hour Rate etc.)	PRODU SACKS CE SACKS	ICTIC ifi, puerup or icod	OLE SIZE 17" 2-1/4" 7-7/8" SCREEN 27. ACII DEPTH IN DEPTH IN DIN ing - Size and ty Oil - Bbl. Gas - MCF	CIN IN IN INCLASSING CONTRIBUTION CONTRIBUTICON CONTRI	EME 1ac 1ac 1ac 1ac T, FR MCF Water	NTING F e e TL IZE ACTUR AMOL	JBING RI DEPT E, CEME INT AND R Well S Water - Bbi Oil G	ECORD HISET ENT, SQI (IND MAT Hatus (Prod Plugg Favily - AF	UEEZE, ETC. TERIAL USED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy T	. Canvon	T. Ojo Alamo	T Penn "B"
T. Salt T	. Strawn	T. Kirtland-Fruitland	T Penn "C"
B. Sat T	. Atoka	T. Pictured Cliffs	T Penn "D"
1. Tates T	'. Miss	T. Cliff House	T Leadville
1. / Rivers T	. Devonian	T. Menefee	T Madison
1. Queen 1	. Silurian	T. Point Lookout	T Elbert
T. Grayburg T	. Montova	T. Mancos	
1. San Andres T	. Simpson	T. Gallup	T Ignacio Otzte
T. Gioriela T	. McKee	Base Greenhorn	T Granite
T. PaddockT	. Ellenburger	T. Dakota	т
T. Blinebry T	. Gr. Wash	T. Morrison	Т
T. Tubb T.		T. Todilto	
T. DrinkardT	. Bone Springs	T. Entrada	ין. ד
Т. Або Т.		T. Wingate	1 T
1. WolfcampT		T. Chinle	Т. Т
1. PennT			
T. Cisco (Bough C) T.			T T

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, from
No. 7 from	No. 5, nont
No. 2, fromto	No 4 from
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLE LITHOLOGY & LOG TOPS	TION F	ØR		
							2
					`.		