District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South Firss, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Permit Elspines 1 Year From Approved Date of the American Undersco

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, C 'Operator Name and Address. YATES PETROLEUM CORPORATION								² OGRID Number 025575 ³ API Number 30 - 02 5 - 0(822-				
105 South Fourth Street Artesia, New Mexico 88210												
4 Prope	rty Code		* P	Property Name			* Well No.					
⁴ Property Code 23599 Sand				Sand Spr	Springs ASU State				2			
					⁷ Surface	Location						
L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South L	ne Fee	from the	East/W	est line	County	
н 11		11S 34E		•	1980	North		660'		st	Lea	
		⁸ Pi	roposed	Bottom	Hole Locat	1						
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South E	ne Fee	t from the	East/W	est line	County	
. <u>.</u>	Sa	'Propo nd Spri	ngs Ato		rrow	1	I	" Propos	ed Pool 2	:		
" Work Type Code E " Multiple NO			¹³ Well Type Code G		•	ng Unit		" Lease Type Code S		¹⁴ Ground Level Elevation 4145.2 ²⁸ Spud Date		
			" Proposed 13,2		1			signated		ASAP		
					ed Casing a	and Cement	Progra	am				
Hole Size					ng weight/foot	Setting D		Sacks of Cement			Estimated TOC	
17" 12 1/4"		13 3/8"		4	0#	332'In place						
		8 5/8"		24#	& 32#	4159'In place						
7 7/8"		5 1/2"		17#	& 20#	5600'		350 sx		Circulate back to 8 5/8		
						<u> </u>		· ·		DAUK LU 8 5/6		
zone. Describ Yates Pe was oric Springs casing a Devoniar	etheblowo etroleu #1 SWD at 5600 n dispo GRAM:	m Corpo P/A'd well i ', fish sal int Cut Bri	program, i pration by New n June 3 1/2 cerval. ne Gel BOPE w	fany. Use a propos Mexico , 1977. " plast Will 0-TD.	dditional sheets if ses to re- o Salt Wat . We will .ic coated perforate	enter this er Disposa drill out tubing fi	s well al Com t plug com 10 ulate	using a pany, In s, splic ,000'-1: as neede	a pul nc. a ce an 3,100 ed fo	ling the d cemu ' and r pro	ent 5 1/2" plug off duction.	
BOPE PRO	tify that the	operat		true and com	plete to the best			NSERVA				
BOPE PRO	tify that the	operat				O Approved by: C		NSERVA L SIGNED	BY CF	IRIS WI		
BOPE PRO	tify that the dgc and beli	operat	iven above is			O Approved by: C Trile:		CIGNED	BY CF	IRIS WI		
BOPE PRO	tify that the dgc and beli	operat	iven above is	true and com		Approved by: C	RIGINA D	CIGNED	BY CH	IRIS WI		

District I PO Box 1980, Bubbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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AMENDED REPORT

r						REAGE DED	ICATION P	LAT			
'API Number 30-075-0877			' Pool Cod	1 1		' Pool Name Morrow					
		<u>1827</u>		848			Sand Sprin	ngs Atol	ka Ga	s	
* Property 23599	Code		-	-	' Property		' Well Number				
				Sa		s ASU State		2			
'OGRID No.					¹ Operato			* Elevation			
025575				YA		LEUM CORPORA	ATION	4145.2'			
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	t line	County	
Н	11	11S	34E		1980'	North	660'	East	East Lea		
	"Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line	County	
¹² Dedicated Acr	es 13 Joint	or Infill 14 (Consolidatio	a Code ¹³ C	Irder No.	1		I		L	
320											
	VABLE V	WILL BE A	ASSIGNE	D TO TH	S COMPLETI	ON UNTIL ALL	INTERESTS H	AVE REE	N CON	JSOLIDATED	
		OR A	NON-ST	ANDARD	UNIT HAS BI	EEN APPROVEI	D BY THE DIVI	ISION	in cor	SOLIDATED	
16			ورجعا التوطعينية بالت				17 OPER	ATOR	CEDT	TIFICATION	
										contained herein is	
				1.10	11 1		true and com	plete to the be	est of my l	browledge and belief	
				V0-	4510	0861					
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										$\langle \rangle$	
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							Signature	5.	. 1111		
							Printed Nam	<u>NI</u>	uff	<u>X</u>	
					*	1 66	2	Ken Bea	rdemp	hl	
						0	Title	·			
							Date	Landman	· · · · · · · · · · · · · · · · · · ·		
							·····	Septemb			
							¹⁸ SURV	EYOR (CERT	IFICATION	
							I hereby certif	fy that the wel	l location	shown on this play	
							was plotted fr	om field notes	of actual	surveys made by I the same is true	
							and correct to	the best of m	i, una ina. 19 belief.	tone same is true	
							R	EFER TO	ORIG	INAL PLAT	
							Date of Surve				
				1			Signature and	Scal of Profes	ssional Su	rveyer:	
							Certificate Nur				
				<u> </u>				10CT			

5 9



Yates Petroleum Corporation

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

