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New Mexico Salt Water Disposal Company, Inc. Box 566, Roswell, New Mexico 88201 Location 1 1980 Secretary By 1980 Clicck Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT R	SUNDE (DO NOT THE THIS FORM FOR PRI	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B.	WELLS ACK TO A DIFFERENT RESERVOIR.	
Now Mexico Salt Water Disposal Company, Inc. 1. Advance: Include 1. Peach Box 566, Roswell, New Mexico 88201 4. Company 1. H 1980 1980	1.			7, Unit Agreement Name
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This well which had 5½-inch casing set at 13,225' in the Devonian formantion with perforations from 13,128' to 13,207' was drilled deeper in the Devonian col 13,685' and treated with 500 gallons 15% and 2000 gallons 28% acid. 3½-inch plastic-lined tubing was run to 13,100' supported at 10,000' by a Baker tubing hanger. The annulous between the casing and tubing is filled with oil. The well tested up to 15,000 BPD injectivity which was the limit of pump capacity. 18,1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. 18,1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. 18,1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. 18,1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. 18,1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. 18,1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. 18,1 hereby certify that the information above is true and complete to the best of my knowledge and bellef.	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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APPROVED BY	SIGNED CLAUCE,	Rule Pre	esident	December 12,'68
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	CONDITIONS OF APPROVAL, IF ANY			