

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Bogle Farms

.....
(Company or Operator)

(L-290)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 15, T. 11-S, R. 34-E, NMPM.

Wildcat

Lea

..County.

Well is 660 feet from South line and 660 feet from East line

of Section 15 If State Land the Oil and Gas Lease No. is E-2304

Drilling Commenced.....**Sept. 5**....., 19**58**..... Drilling was Completed.....**January 5**....., 19**59**.....

Name of Drilling Contractor..... **Llano Drilling Company**

Address..... 391 V & J Tower, Midland, Texas

Elevation above sea level at Top of Tubing Head.....4156..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	335	Guide	-----	----	----
9-5/8	40	New	4159	Guide Shoe & float collar	---		----

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	335	360	Pump & Plug		
12-1/4	9-5/8	4159	1900	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,250 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian 13,142 (-8973)	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates 2,778 (+1391)		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres 4,050 (+119)		T. Granite	T. Dakota
T. Glorieta 5,520 (-1351)		T. Wolfcamp 9,115 (-4946)	T. Morrison
T. Drinkard		T. Atoka 11,530 (-7361)	T. Penn.
T. Tubbs 6,960 (-2791)		T. Chester 12,110 (-7941)	
T. Abo 7,780 (-3611)		T. Woodford 13,080 (-8911)	
T. Penn. 9,905 (-5736)			
T. Miss. 12,278 (-8109)		T. T.D. 13,250	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Surface beds-Caliche & sh				
195	1290	1095	Redbeds, sand & shale				
1095	2778	1683	Anhydrite, sand & shale				
2778	2870	92	Yates Sand				
2870	4050	1180	Lime, anh., sand & shale				
4050	5520	1470	San Andres dolomite				
5520	6960	1440	Sand, dolomite, anhydrite				
6960	7100	140	Sand				
7100	7780	680	Dolomite, anhydrite				
7780	8360	580	Abo shale				
836	9115	755	Dolomite & shale				
9115	9770	655	Lime				
9770	9905	135	Shale & Lime				
9905	11530	1625	Lime & shale				
11530	12110	580	Sane & shale				
12110	12228	118	Lime				
12228	12278	50	Shale				
12278	13040	762	Lime & shale				
13040	13142	92	Shale				
13142	13250	108	Devonian dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-13-59

Company or Operator A. A. Cameron Address 230 Central Bldg., Midland, Texas (Date)
Name J. A. Hicken Position Engineer