

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-01824
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-5606

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> amended report				7. Lease Name or Unit Agreement Name BLITZEN AUB STATE	
2. Name of Operator YATES PETROLEUM CORPORATION				8. Well No. 1	
3. Address of Operator 105 S 4th STREET, ARTESIA, NM 88210				9. Pool Name or Wildcat Wildcat Atoka	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>R11S</u> Range <u>R34</u> NMPM <u>LEA</u> County					
10. Date Spudded Re-entered 2-20-2000	11. Date T.D. Reached 2/26/00	12. Date Completed (Ready to Prod) 5/12/00	13. Elevation (DF & RKB, RT, GR, etc.) 4184' GR	14. Elev. Casinghead	
15. Total Depth 13,290'	16. Plug Back T.D. 13,138'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled Pulling unit	19. Producing Interval (s), of this completion - Top, Bottom, Name 11,692-992' (Wildcat Atoka)	
21. Type Electric and Other Logs Run GR, CBL			22. Was Directional Survey Made No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	292'	17-1/2"	315 sx - in place	
8-5/8"	23#	4183'	11"	1650 sx - in place	
4-1/2"	11.6#	13100'	7-7/8"	950 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12236-316' = 64 .45" holes			DEPTH INTERVAL		
12612-662' = 51 .39" holes (CIBP @ 12.200')			AMOUNT AND KIND MATERIAL USED		
11692-992' = 104 .42" holes			12236-316' 6500 gal 15% double inhibited HCl acid & ball sealers		
			12612-662' 2500 gal 15% IC HCL acid & ball sealers		
			11692-992' 95000 gal 70Q binary foam & 12000# 20-40 interprop		
28. PRODUCTION					
Date First Production 5/15/00	Production Method (Flowing, gas lift, pumping - Size and type pump) F			Well Status (Prod. Or Shut-in) P	
Date of Test 5/21/00	Hours Tested 24	Choke Size 17/64	Prod'n or Test Period	Oil - Bbl 0	Gas - MCF 93
Flow Tubing Press. 180#	Casing Pressure	Calculated 21-Hour Rate	Oil - Bbl 0	Gas - MCF 93	Water - Bbl 28
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Tested Witnessed By Mike Barrett
30. List Attachments Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Donna Clack</u>		Printed Name <u>Donna Clack</u>		Title <u>Operations Technician</u>	
				Date <u>2/14/02</u>	

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.
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(REFER TO ORIGINAL REPORT)