

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01824
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-5606
7. Lease Name or Unit Agreement Name	
Blitzen AUB State	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4184' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 16 Township 11S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4184' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-2000 - Rigged up wireline. TIH with 2-1/2" Enerjet guns and perforated 12612-12662' w/51 .39" holes (1 SPF - Mississippian Lime). TOOH with guns and rigged down wireline. TIH with ArrowSet packer with 1.81" on/off tool to 12673'. Pulled up to 12540' and break down formation with 100 gallons of 15% HCL acid. Unlatched on/off tool and circulated 500 gallons of acid to end of tubing. Latched onto on/off tool and put acid away. Bled well down. Reversed bottoms up and circulated clean. Latched on/off tool back up. Swabbing. 3-17-2000 - Swabbed. Loaded tubing. Unset packer and POOH. Shut well in for night. 3-18-2000 - Rigged up Bo Monk pipe testers. Tested packer and 2-3/8" tubing in hole to 7000# above slips to 12540'. Found loose collar 10 joints off bottom. Rigged down pipe testers. Set packer at 12540'. Loaded and tested packer to 1500#, OK. Nippled down BOP and nipped up tree. Swabbed tubing down to 11000'. Rigged up Guardian tree saver. Acidized perforations 12612-12662' with 2500 gallons of 15% iron control HCL acid and ball sealers. Rigged down Guardian. Bled well down. Swabbed. Shut well in for night. 3-19-20-2000 - Swabbed. Shut well in for weekend.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 15, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: