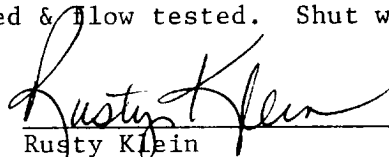


YATES PETROLEUM CORPORATION
Blitzen AUB State #2/
Section 16-T11S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

3-21-2000 - Bled well down. Swabbed. Shut well in.
3-22-2000 - Bled well down. Loaded tubing. Released packer and TOOH. Rigged up wireline. TIH with gauge ring and junk basket to 12300'. TOOH. TIH with CIBP and set CIBP at 12200'. Capped CIBP with 35' of cement. Shut well in.
3-23-2000 - Rigged up wireline. TIH with 3-1/8" casing guns and perforated 11692-11992' w/104 .42" holes as follows: 11692-11698' (14 holes); 11724-11730' (14 holes); 11737-11744' (16 holes); 11802-11818' (34 holes); 11866-11873' (16 holes); 11921-11924' (8 holes) and 11990-11992' (6 holes) (Atoka). TOOH with casing guns and rigged down wireline. TIH with packer and RBP.
3-24-2000 - Set packer at 12000'. Acidized perforations 11921-11992' with 500 gallons 7-1/2% acid. Moved tools and straddled perforations 11802-11873'. Packer leaking. TOOH with packer and tubing.
3-25-26-2000 - Flared gas to pit. Swabbed & flow tested. Shut well in for weekend.
3-27-2000 - Changed packer. Straddled perforations 11802-11873'. Acidized perforations with 2500 gallons of 7-1/2% Morrow acid. With 1150 gallons in formation - communicated to upper perforations. Bled pressure off. Released packer and set above all perforations 11692-11873'. Acidized with 3200 gallons of 7-1/2% Morrow acid. Moved tools and straddled all perforations 11692-11992'. Nippled down BOP and nipped up tree. Set packer and tested annulus to 1000#. Swabbed. Shut well in.
3-28-2000 - Flow tested. Shut well in.
3-29-2000 - Shut in. Rigged down pulling unit.
3-30-4-4-2000 - Shut in.
4-5-2000 - Moved in and rigged up pulling unit.
4-6-2000 - Bled well down. Loaded tubing. Nippled down tree. Nippled up 7-1/16" full open valve BOP. Released packer. TIH with 9 joints and released RBP. TOOH. Shut well in.
4-7-2000 - Rigged up casing saver. Frac'd perforations 11692-11992' (Atoka) (via 4-1/2" casing) with 95000 gallons 70Q binary foam and 120000# 20-40 interprop. Shut well in for 3 hours. Rigged down casing saver. Opened well up and began flowing back frac for cleanup.
4-8-2000 - Flowing well for cleanup. Shut well in.
4-9-2000 - Opened well and flow tested. Shut well in.
4-10-2000 - Flowing well to pit. Shut well in.
4-11-2000 - Bled well down to pit. Pumped 25 bbls 2% KCL down casing. TIH with 2-3/8" notched collar and 2-3/8" tubing. Tagged sand at 12000'. Washed to 12170'. Circulated clean. TOOH. TIH with 4-1/2" 10K Arrow Set 1 packer with 1.81" on/off tool to 11615'. Set packer. Tested annulus to 1000 psi. Nippled down BOP and nipped up tree. Shut well in.
4-12-2000 - Swabbed. Shut well in.
4-13-2000 - Flow tested & swabbed. Shut well in.
4-14-2000 - Bled well down to pit. Swabbed & flow tested. Shut well in.


Rusty Klein
Operations Technician
April 15, 2000