

Sec. 16

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

(Company or Operator)

Bogle Unit

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 16, T. 11S, R. 34E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from West lineof Section 16. If State Land the Oil and Gas Lease No. isDrilling Commenced March 13, 19 56 Drilling was Completed July 10, 19 56Name of Drilling Contractor Sharp Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 4196' D.F. The information given is to be kept confidential untilNot Confidential, 19

OIL SANDS OR ZONES

No. 1, from Dry Hole to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Dry Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	44.5#	New	292'	Float			Surface
8-5/8"	32#	New	4183'	Float			Inter.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	292'	315	Halliburton		
11"	8-5/8"	4183'	1650	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation NONE

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,340 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1984'	T. Devonian 13,129'	T. Ojo Alamo
T. Salt 2090'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2617'	T. Montoya	T. Farmington
T. Yates 2754'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2851'	T. McKee	T. Menefee
T. Queen 3475'	T. Ellenburger	T. Point Lookout
T. Grayburg 3784'	T. Gr. Wash	T. Mancos
T. San Andres 4019'	T. Granite	T. Dakota
T. Glorieta 5478'	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 6926'	T.	T.
T. Abo 7727'	T.	T.
T. Penn 10,224'	T.	T.
T. Miss 12,420'	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1607'	1607'	Surface & Red Bed				
1607	1984	377	Anhy. & Gyp				
1984	2090	106	Anhy.				
2090	2617	527	Anhy. & Salt				
2617	2754	137	Anhy. & Lime				
2754	2851	97	Lime & Dolo.				
2851	3475	324	Lime, Dolo., Sh.				
3475	3784	309	Lime & Sand				
3784	4019	235	Lime, Sh. & Sand				
4019	5478	1459	Lime & Sh.				
5478	6926	1448	Lime, Sh. & Chert				
6926	7727	801	Cherty Lime & Sh.				
7727	10224	2497	Sandy Lime & Chert				
10224	12420	2196	Lime & Chert				
12420	13129	709	Lime				
13129	13340	211	Lime <u>Total Depth Drilled</u>				

Well plugged and abandoned July 12, 1956.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 17, 1956

(Date)

Company or Operator Skelly Oil Company

Address Box 38 - Hobos, New Mexico

Name J.N. Bunlavy

Position or Title Dist. Supt.