NUMBER OF COPIES RECEIVED									
DISTRIBUTION SANTA FC FILE U.S.G.S			LEW MEXIC	0 01L CO	NSERV	ATION C	OMMISS	ION	FORM C-103 (Rev 3-55)
LAND OFFICE TRANSPORTER GAS			MISCELI	LANEOUS	REP	ORTS ON	WELL	_S	
PRORATION OFFICE OPERATOR		(Subm	nit to appropri	late District	Office	as per <b>Ç</b> ajığ	mi <b>ssion l</b>	2µle 1106) / Ail	<del>7_0+</del>
Name of Company L. R. Fr	ench, J	ŗ.		· · · · · · · · · · · · · · · · · · ·	c 591	, Odess	a, Tex		
Lease Gulf-Sta		, <u></u>	Well No. 2	Unit Letter C	Section 18	Township 11-	S	Range	84-е
Date Work Performed 12/22/62-12/	F	Pool Inbe	(Penn)			County Le	a		
<u>+=/==/==</u>			S A REPORT (			te block)			
Beginning Drillin	ng Operations		asing Test and emedial Work	i Cement Job	[	Other (E	xplain):		
Detailed account of w	ork done, natu	ure and quantity	of materials u	ised, and resi	ults obta	ined.			
						6			
Witnessed by D. H. DO	naldson		Position Prod.			Company L. R. I		, Jr.	
Witnessed by D. H. DO	na ldson	FILL IN BE	Prod.	EMEDIAL W		L. R. I		., Jr.	
D.H.Do		FILL IN BE	Prod. LOW FOR R ORIGI	EMEDIAL W		L. R. I	NLY		mpletion Date
Witnessed by D. H. DO D F Elev.	na ldson T D	FILL IN BE	Prod.	EMEDIAL W		L. R. I	NLY		mpletion Date
D.H.Do	T D	FILL IN BE Tubing Depth	Prod. LOW FOR R ORIGI	EMEDIAL W NAL WELL D		L. R. I EPORTS Of Producing	NLY Interval		•
D. H. Do DF Elev.	T D		Prod. LOW FOR R ORIGI	EMEDIAL W NAL WELL D	ATA	L. R. I EPORTS Of Producing	NLY Interval	Co	•
D. H. DO D F Elev. Tubing Diameter	T D		Prod. LOW FOR R ORIGI	EMEDIAL W NAL WELL D Oil Stri	ATA	L. R. I EPORTS Of Producing	NLY Interval	Co	•
D. H. DO DF Elev. Tubing Diameter Perforated Interval(s)	T D		Prod. ELOW FOR R ORIGI PBTD	EMEDIAL W NAL WELL D Oil Stri	ng Diame	L. R. I EPORTS Of Producing	NLY Interval	Co	•
D. H. DO D. F. Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	T D		Prod. ELOW FOR R ORIGI P B T D P B T D P B T D S B T D C C B T D C C C C C C C C C C C C C C C C C C C	EMEDIAL W NAL WELL D Oil Stri	ing Form KOVER	L. R. I EPORTS Of Producing	NLY Interval Oil G	Co	•
D. H. DO D. F. Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	T D	Tubing Depth Oil Producti	Prod. ELOW FOR R ORIGI P B T D P B T D P B T D S B T D C C B T D C C C C C C C C C C C C C C C C C C C	Oil Stri Produci Distri	ing Form KOVER	L. R. I EPORTS Of Producing eter ation(s) Production	NLY Interval Oil G	Co String Dep O R	Gas Well Potential
D. H. DO D. F. DO D. F. Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test D Before	T D	Tubing Depth Oil Producti	Prod. ELOW FOR R ORIGI P B T D P B T D P B T D S B T D C C B T D C C C C C C C C C C C C C C C C C C C	EMEDIAL W NAL WELL D Oil Stri Production CFPD	ng Diame ing Form KOVER Water 1	L. R. I EPORTS Of Producing eter ation(s) Production 3 P D	Interval Oil G Cubic	Co String Dep OR feet/Bbl	Gas Well Potential MCFPD
D. H. DO D. F. DO D. F. Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test D Before Workover After Workover	T D Date of Test	Tubing Depth Oil Producti	Prod. ELOW FOR R ORIGI P B T D P B T D P B T D GRISSING CON GRISSING Gas F MC	EMEDIAL W NAL WELL D Oil Stri Production CFPD	ng Diame ing Form KOVER Water I I eby certi	L. R. I EPORTS Of Producing eter ation(s) Production 3 P D	Interval Oil G Cubic	Co String Dep OR feet/Bbl	Gas Well Potential
D. H. DO D. F. DO D. F. Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test D Before Workover After Workover	T D Date of Test	Tubing Depth Oil Producti BPD	Prod. ELOW FOR R ORIGI P B T D P B T D P B T D GRISSING CON GRISSING Gas F MC	EMEDIAL W NAL WELL D Oil Stri Production CFPD	ng Diame ing Form KOVER Water I P eby certi e best of	L. R. I EPORTS Of Producing eter ation(s) Production 3 P D	Oil Oil G Cubic Information ge.	Co String Dep OR feet/Bbl	Gas Well Potential MCFPD ze is true and comple
D. H. DO DF Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test D Before Workover After Workover OIL	T D Date of Test	Tubing Depth Oil Producti BPD	Prod. ELOW FOR R ORIGI P B T D P B T D P B T D GRISSING CON GRISSING Gas F MC	EMEDIAL W NAL WELL D Oil Stri Production CFPD I her to th Name Posit	ng Diame ing Form KOVER Water I H eby certi e best of ion	L. R. I EPORTS Of Producing eter ation(s) Production 3 P D	Interval Oil Oil Cubic f formation ge.	Co String Dep OR feet/Bbl given abov	Gas Well Potential MCFPD re is true and comple