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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
JAN 12 11 48 AM '67

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-2006

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Form of Lease Name
South Texas Oil & Refining Company	South Texas Unit
3. Address of Operator	9. Well No.
P. O. Box 1400, Midland, Texas	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> , <u>1,920</u> FEET FROM THE <u>east</u> LINE AND <u>660</u> FEET FROM	Four Lakes Penn &
<u>10th</u> LINE, SECTION <u>35</u> TOWNSHIP <u>11-S</u> RANGE <u>34-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4,156' DF	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

C-103 proposal dated 12-7-66 was to dually complete well in Four Lakes Penn & Devonian Formation. The Devonian section from 12,715' to 12,759' was found to produce excessive water. We therefore propose to set a cast iron bridge plug @ 10,100' and dump two sacks cement on top of bridge plug, spot 250 gallons acetic acid from 9,933-9,954', perforate w/1 shot @ 9933'-35-45-49-51-9954', acidize w/1000 gal CRA acid, place well on production from Penn zone only. Devonian zone to be shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 1-10-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: