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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 12 11 48 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. B 20614
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name --
2. Name of Operator Humble Oil & Refining Company		8. Farm or Lease Name South Four Lakes Unit
3. Address of Operator Box 1600, Midland, Texas		9. Well No. 4
4. Location of Well UNIT LETTER <u>0</u> <u>1,980</u> FEET FROM THE <u>east</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>35</u> TOWNSHIP <u>11-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Four Lakes Penn & Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4,156' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>and dually complete</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

RU 12-12-66. Pulled rods, pump & tubing. Attempted to squeeze perfs from 9884 to 9900' w/100 sx but took on vacuum. Resqueeze w/75 sx Dowell Class C cement w/1.5% D-60 and .5% of D-33. Reversed out 62 sx. WOC 24 hrs. Drilled out and tested perfs w/1,000 psi for 10 minutes and held OK. Cleaned out and drilled to 12,775'. Set Baker Model D pkr @ 12,678'. Schlumberger perfed 1 shot @ 12,715-21-25-33-37-41-43-45-47-49-51-55 & 12,759'. Spotted 250 gal 15% acid across perfs. Max 3000 psi. Minimum vacuum. AIR 2.7 BPM. Swabbed back acid water. Acidized perfs w/3000 gal 15% NE acid. Max 2000 psi. Minimum vacuum. AIR 4.6 BPM. Swab test well. Rec water w/small amount oil. Visqueezed perfs from 12,715-12,759 w/100 sx 3B Service Visqueeze. Mir. 1800 psi. Max 3000 psi. ISIP 3,000 psi. WOC 24 hrs. Continue testing Devonian zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clement TITLE AGENT DATE 1-10-67

APPROVED BY [Signature] TITLE DATE JAN 13 1967

CONDITIONS OF APPROVAL, IF ANY: