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HOBBS OFFICE O. G. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
DEC 8 11 50 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2064	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name South Four Lakes Unit
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER "O", 1,980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 11-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Four Lakes Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4,156' D. F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing. Rerun tubing and spot "Jel-Block" in Penn perforations to prevent loss of drilling fluid. Drill out and retrieve packer at 9800'. Drill out packer at 12,650' and cement to 12,775'. Run tubing and hookwall packer. Set packer at 9800' and swab jel block out of Penn zone. Pull tubing and H/W packer and set permanent packer at 12,680 feet. Run long string of tubing W/latch-in seal assembly, 3 joints of tail pipe and also dual string anchor at 9950 feet. (Baker dual string anchor). Hang tubing with bottom of tail pipe at 12,690' (10' below packer). Jet perforate (thru-tubing) with one shot each at 12,715, 12,721, 12,725, 12,733, 12,737, 12,741, 12,743, 12,745, 12,747, 12,749, 12,751, 12,755 and 12,759 feet. Lower tubing, spot bottom of tail pipe at 12,759 feet and spot acid over perforations. Set down in packer and pump out remainder of 1000 gallons 15% CRA acid. Swab down, pull up out of packer and flush annulus; reset in packer and swab test. Restimulate, if necessary and swab test. Place Penn zone back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Clemmer TITLE Agent DATE 12-7-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: