

Recd 12/14/56

(File the original and copies with appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shutts Oil & Refining Co. Lease North Four Lakes Unit/1

Well No. 4 Unit Letter S 25 T115 R 242 Pool Undersaturated

County San Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S 2 T 115 R 242

Authorized Transporter of Oil or Condensate Shutts Oil Refining Co.

Address Box 1783, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is being flared; outlet for sale of condensed gas not available at present.

Reasons for Filing: (Please check proper box) New Well ☒ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

ILLECIBLE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of December 1956

Approved Dec 17, 1956

OIL CONSERVATION COMMISSION

By E. J. Fischer
Title _____

By M. M. Ragusa
Title Agent

Company Shutts Oil & Refining Co.

Address Box 2347
Albuquerque, New Mexico

DUPLICATE

FORM C-103
(REVISED 6-56)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company

Box 2347 - Hobbs, New Mexico
(ADDRESS)

LEASE South Four Lakes Unit WELL NO. 4 UNIT 0 S 35 T 11S R 34E
DATE WORK PERFORMED 2-9 thru 2-11-57 POOL Undesignated

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

- ☐ BEGINNING DRILLING OPERATIONS
☐ PLUGGING

- ☒ RESULTS OF TEST OF CASING SHUT-OFF
☐ REMEDIAL WORK
☐ OTHER _____

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Set 7" csg at 12,893' with Hall. DV tool at 9524.09'. Cmt 1st stage w/500 sx reg cmt 12% gel & 1/2# HR7/sx & 100 sx slow set cmt. POB 11:00 AM, 2-9-57. Open DV tool at 9524' & circ out approx 50 sx, circ 5 hrs. Cmtd 2nd stage w/1400 sx reg cmt 12% gel & 1/2# HR7/sx. POB 5:30 PM, 2-9-57. Cmt circ (100 sx). NU & WOC. Tested BOP & csg w/1500#, no drop in press. Drid DV tool at 9524'. Tested DV tool w/1500#, no drop in press. Now drlg rubber plugs at 12,808'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DF ELEV. _____ TD _____ PBD _____ PROD. INT. _____ COMPL DATE _____

TBNG. DIA _____ TBNG. DEPTH _____ OIL STRING DIA _____ OIL STRING DEPTH _____

PERF INTERVAL(S) _____

OPEN HOLE INTERVAL _____ PRODUCING FORMATION(S) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

DATE OF TEST _____

OIL PRODUCTION, BBLs. PER DAY _____

GAS PRODUCTION, MCF PER DAY _____

WATER PRODUCTION, BBLs. PER DAY _____

GAS-OIL RATIO, CU. FT. PER BBL _____

GAS WELL POTENTIAL, MCF PER DAY _____

WITNESSED BY [Signature]

Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME E. J. Fisher
TITLE _____
DATE _____

NAME M. M. [Signature]
POSITION Agent
COMPANY Humble Oil & Refining Company

rhw