

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYEL CAPITAN OIL COMPANY
(Company or Operator)State
(Lease)Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T. 9-S, R. 35 E, NMPM. County.Well is Wildcat Pool, 1980 feet from East lineof Section 2. If State Land the Oil and Gas Lease No. is 1032Drilling Commenced September 13, 1952 Drilling was Completed December 30, 1952Name of Drilling Contractor Midwestern Drilling CompanyAddress 906 Lubbock Nat'l Bank, Lubbock, TexasElevation above sea level at Top of Tubing Head 4142 The information given is to be kept confidential until No limit, 19

OIL SANDS OR ZONES

NONE ENCOUNTERED

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. **NONE ENCOUNTERED**

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	40.5	N	361	Tex-Pat	None	---	---
8-5/8	32	N	4952	Rector	None	Shut off cave	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	8-5/8	4952	10 sax	dumped in top		
7-7/8	8-5/8	4952	26 sax	circulation	9.8/lbs/gal	fill to top

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE USED

Result of Production Stimulation NONEDepth Cleaned Out

F ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9878 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing dryhole, 19_____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2205		T. Devonian		
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	2767		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	4060		T. Granite		
T. Glorieta	5476		T.		
T. Drinkard			T.		
T. Tubbs	6930		T.		
T. Abo	7766		T.		
Permian Penn.	9820		T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Red Bed				
325	1669	1344	Red Bed, Sand				
1669	2170	501	Red Bed				
2170	2372	202	Anhydrite & shale				
2372	2767	395	Anhydrite & salt				
2767	3880	1113	Anhydrite, shale & sand				
3880	3920	40	Dolomite, Anhydrite, shale & sand				
3940	4040	100	Anhydrite, shale & sand				
4040	4110	70	Dolomite				
4110	4910	800	Dolomite & Anhydrite				
4910	5180	270	Lime				
5180	5330	150	Lime & Dolomite				
5330	5380	50	Lime & Dolomite & Anhydrite				
5380	5450	70	Lime & Dolomite & Anhydrite & shale				
5450	5590	140	Lime, Dolomite & Anhydrite				
5590	5890	300	Lime, Dolomite, Anhydrite & shale				
5890	6240	350	Lime, Anhydrite & shale				
6240	6850	610	Lime, Anhydrite, shale & sand				
6850	7100	250	Dolomite, Anhydrite & sand				
7100	7750	650	Dolomite & Anhydrite				
7750	9030	1280	Dolomite, Anhydrite & shale				
9030	9100	70	Lime, Dolomite & Anhydrite				
9100	9878	778	Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator El Capitan Oil Company January 6, 1953 (Date)
 Name W. L. Morrison Address Box 310, Midland, Texas
 W. L. Morrison Position or Title Production Manager