

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>	

Midland, Texas

October 15, 1952

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

El Capitan Oil Company State TX Well No. 1 in NW/4 NE/4
Company or Operator Lease
of Sec. 2, T. 9-S, R. -35-E, N. M. P. M. Wildcat Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 115 joints (4951.56') of 8-5/8", 32#, J-55 and S-80 casing at 4963 (RTM) with 1000 sacks of 4% gel cement plus 250 sacks of Strata-Crete (175% annulus volume), on October 11, 1952. Temperature survey showed top of cement behind casing at 2560' (RTM). Perforated with four 1/2" holes at 2558' (RTM) and recemented with 750 sacks of 4% gel cement plus 188 sacks of Strata-Crete (200% annulus volume), on October 13, 1952. Temperature survey showed top of cement behind casing at 630' (RTM). Perforated with four 1/2" holes at 630' (RTM) and recemented with 500 sacks of 4% gel cement (200% annulus volume), on October 14, 1952. Cement returned to surface. Will drill cement plugs and test 8-5/8" casing with 1000# pump pressure.

Approved Oct 30 1952, 19.....
except at follows:

EL CAPITAN OIL COMPANY

Company or Operator

By J. Morrison

Position Production Superintendent
Send communications regarding well to

Name El Capitan Oil CompanyAddress Box 310Midland, Texas

OIL CONSERVATION COMMISSION,
By Roy [Signature]
Title Oil & Gas Inspector