

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R. H. Fulton P. O. Box 1526, Lubbock, Texas  
(Address)

LEASE Betenbough WELL NO. 1 UNIT N S 11 T 9S R 35E

DATE WORK PERFORMED Jan. 28, to Feb. 22 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☒ Remedial Work

☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Bridge Plug @ 4920'; perforated 4 way shot @ 4872'; attempted to squeeze w/100 sks Incor Neat Cement; squeezed to 4000# w/approx. 25 sks, reversed 75 sks. Perforated 2 shots each @ 4788', 4799', 4808', 4812'; Run tubing w/packer, packer set @ 4771'; Circulate to spot 500 gals. spearhead acid, broke down, displaced acid, swabbed water-no gas, pulled tubing-prep. to squeeze; Run tubing w/RTTS and set @ 4692'; Squeezed to 4100# w/100 sks Incor Neat Cement, reversed none; Drilled out to 4805', press. to 1450#; Perforated 2 shots each @ 4788 and 4799'; Run tubing w/ packer and set @ 4771'; Circulate to spot 500 gals. spearhead acid, broke down, displaced acid and swabbed water - no gas; Pulled tubing - prep. to squeeze, set cast iron squeeze plug @ 4782', squeezed to 4100# w/100 sks Incor Neat Cement, reversed 12 sks. Perforated 4 way shot @ 4778 1/2', Run tubing w/packer and set @ 4736', circulate to spot 500 gals. spearhead acid, broke down, displaced acid and swabbed down water-small amount of gas; Acidized w/3000 gals. DS-30 Acid; Swabbed water, shut in for build up, kicked well off-good blow of gas. Blowing for clean up.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4140 TD 9773 PBD 4782 Prod. Int. 4777-79 Compl Date Feb. 22, 1965

Tbng. Dia 2 3/8 Tbng Depth 4766 Oil String Dia 5 1/2 Oil String Depth 9747

Perf Interval (s) 4778 1/2'

Open Hole Interval None Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_

Title Engineer District II

Date Jan 29 1965

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Wesley C. Kinnick

Position Oil & Gas Manager

Company R. H. Fulton