9-7/811

6-3/4"

7-5/8

5-1/2"

42401

97471

MORE

1059

1192

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

OIL CONCINIATION CHAMISSIN Mail to District Office, Oil Conservation Commission, to later than twenty days after completion of well. Follow inst of the Commission. Submit in QUINTUPLICATE. 101 was sent not in Rules and Regulations

LOCA	ATE WELL CORR									
	<u>"</u>	agnolia I	wtro.	leum Comp	any	·····	·····	. Betenboug	gh "C"	
Wall No	**	• • •		: SW 1,	4 of Sec 11		. Т.	o-a 	. R. 4	5_2 NMPM.
	_									County.
	_									nth line
. •										
	•									
										, 19 52
Address9	10.Employe	es Ins. E	lės.	Dallas	l, Texas		**	·····		
Elevation ab	ove sea level at	Top of Tubin	g Head			•	The inf	ormation given	is to be	e kept confidential until
			, 19.							
				OII	SANDS OR ZO	ONES				
No. 1 from	0757	•		OPER	No. 4	from			to	
•			,							
-										
No. 3, trom.	•••••	t 0	0		INO. 0,	irom.			to	
				IMPOR	TANT WATER	SANI	s			
Include data	a on rate of wat	ter inflow and	elevati	on to which	water rose in hole	:.				
No. 1, from.	•••••			to		•		feet		
No. 2, from.	•••••			to		•••••		feet		
No. 3, from	•••••		,	to				feet		
No. 4, from				to		•••••		feet		·
·										•
		·			CASING RECOI	RD.		 		
SIZE	WEIGHT PER FOO			AMOUNT	KIND OF SHOE		T AND ED FROM	PERFORAT	IONS	PURPOSE
10-3/4"	35.75	TOTAL	New	4781	Halliburte					
7-5/8" 7-5/8"	26.4	New New		9951 32451	Halliburte Halliburte					
5-1/2"	17.	New	- +	56/21	Halliburt			<u></u>		
		3464			TRALLIAM W	<i></i>				
			,	MUDDING	AND CEMENT	NG R	ECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET		. SACKS CEMENT	METHOD USED		G	MUD RAVITY		AMOUNT OF MUD USED
15"	10-3/4"	4781		350	Pump & Pla	ıg	-			

RECORD OF PRODUCTION AND STIMULATION

Pump & Plug

Pump & Ping

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

************			*******************************		***************************************
			the state of the s		
					•
		·	•	+	
D14 6	Dundanskina Saimaala				
Result of	Production Stimula	ation — — —			
Result of	Production Stimula	ation	· · · · · · · · · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Result of	Production Stimula	ation			
Result of	Production Stimula	ation	· · · · · · · · · · · · · · · · · · ·		
Result of	Production Stimula	ation			
· •		•			
· •		•			
· •		•			
· •		•			

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests on aexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•			feet to						
Cable tool	ls were u	sed from	Ofeet to 97581	feet, ar	nd from		feet to	feet.	
				PRODUCTION					
Put to Pro	oducing	Septen	iber 9, , 19	52					
OIL WE	LL: T	ne production	during the first 24 hours was	# 113	/68 bar	els of liqu	uid of which	95_8 % was	
··-			% was emulsion;	·		2	710 AP 3		
					.% water;	and		% was sediment. A.P.I.	
	Gr	avity	Lo at 600				,		
GAS WE	LL: Tì	ne production	during the first 24 hours was	1	M.C.F. plu	15		barrels of	
	liq	uid Hydroca	rbon. Shut in Pressure	lbs.					
Length o	f Time S	Shut in							
			LOW FORMATION TOPS (E			CEACE	ADDICAT CE	OTION OF STATE).	
PLE	ase in	DICALE BE	Southeastern New Mexico	N CONFORMAN	OE WIII	GEOGR	-	orn New Mexico	
T. Anhy	2	1951		1		т.			
-		• •					-	and	
		•	•				Farmington		
			-	T. Simpson			Pictured Cliffs		
			•	T. Ellenburger			. Menefee		
~									
•	•						Dakota		
T. Glori	eta2	54961	T. Bough	9751		т.	Morrison	······	
T. Drinl			T	·		т.	Penn		
	/0		,	•••••				······································	
					•				
			FORM	IATION RECO	ORD	. •			
	-	Thickness				Thickness		Formation	
From	То	in Feet	Formation	From	То	in Feet		Formation	
0	210		Reb Bed	9582	9605	23	Lime and	shale	
210 478	478 1069	268 591	Red Bed & Red Book Red Bed	9605 9642	9642 9654	37 12	Lime and	sha le	
1069	1300	231	Red Rock & Red Bed	9654	9758	105	Line	·	
13 0 0 1 8 80	1880	580	Red Bed						
2165	2165 3770	285 1605	Red Bed, Anhydrite & Salt & Anhydrite	X SOL					
3770	4075	305	Anhydrite		ŀ			s	
4075 7620	7620 7694	3545 74	Lime Lime and shale					e .	
7694	7741	47	Shale .		ļ.				
7741	7816	75	Lime and shale Shale					ş	
7816 8140	8140 8285	324 145	Idme and shale						
8285	8408	123	Idme	I					
8408 8414	8414	91	Lime and shale						
8505	8556	51	idne and shale				:		
8556	9356	800	Idme						
9356 9368	9368 9400	12 32	Shale Idme						
9400	9435	35	Line and shale						
9435	9480	45	Line						
9480 950 3	9503 9582	23 79	Lime and shale						
	1				.1	1			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	September 17, 1952 (Date)
	(Date)
Company or Operator Magnolia Petroleum Company	Address Po O. Box 727, Kermit, Texas
Name & H Bludell	Position or Title Ass't. District Superintendent